



WE RISE AS ONE

Interim Report and
Financial Information
Nine Months ended 31 March 2024

Contents

Corporate Information	02
Directors' Interim Review	03

CONDENSED INTERIM FINANCIAL INFORMATION

Statement of Financial Position	08
Statement of Profit or Loss	10
Statement of Comprehensive Income	11
Statement of Changes in Equity	12
Statement of Cash Flow	13
Notes to the Interim Financial Statements [unaudited]	14
Directors' Interim Review (اُردو میں)	36

Corporate Information

Board of Directors

Mr. Zafar Masud	Chairman
Mr. Momin Agha	Director
Mr. Shakeel Qadir Khan	Director
Mr. Imdad Ullah Bosal	Director
Mr. Hassan Mehmood Yousafzai	Director
Mr. Muhammad Riaz Khan	Director
Mrs. Shamama Tul Amber Arbab	Director
Mr. Jahanzaib Durrani	Director
Mr. Ahmed Hayat Lak	MD/CEO/Director

The election of directors has been deferred as per the Government directives; incumbents to serve until new appointments. During the reporting period, five directors resigned from the Board while three new directors namely Mr. Momin Agha, Mr. Shakeel Qadir Khan and Mr. Hassan Mehmood Yousafzai were appointed to the Board.

Chief Financial Officer

Mr. Muhammad Anas Farook

Company Secretary

Mr. Wasim Ahmad

Auditors

M/s KPMG Taseer Hadi & Co., Chartered Accountants
M/s A.F. Ferguson & Co., Chartered Accountants

Legal Advisor

M/s Khokhar Law Chambers

Tax Advisor

M/s A.F. Ferguson & Co., Chartered Accountants

Registered Office/Head Office

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Jinnah Avenue, Islamabad.
Phone: (PABX) +92 51 9209811-8
Fax: +92 51 9209804-6, 9209708
Website: www.ogdcl.com
Email: info@ogdcl.com

Registrar Office

CDC-Share Registrar Services Limited,
CDC House, 99-B, Block-B, S.M.C.H.S.,
Main Shahrah-e-Faisal, Karachi-74400.
Phone: +92 21 111 111 500
Fax: +92 21 34326053
Website: www.cdcsrsl.com
Email: info@cdcsrsl.com

Directors' Interim Review

The Board of Directors of Oil & Gas Development Company Limited (OGDCL) is pleased to present a concise review of the Company's operational and financial performance accompanied with unaudited condensed interim financial information for the nine months ended 31 March 2024.

Rising geopolitical tensions coupled with extension in the OPEC's production curb lent strength to international crude oil prices during the period under review. Average basket price of crude oil recorded was US\$ 83.47/barrel against US\$ 89.07/barrel in the comparative period. Despite volatility in international oil prices, ongoing LC opening issues and forced production curtailment by SNGPL and UPL owing to less demand, OGDCL during the period under review registered stable performance on operational and financial fronts. In pursuance to production optimization plan, incremental cumulative daily production of 1,497 barrels of crude oil and 6.8 MMcf of gas were recorded at various operated wells. On the financial front, the Company registered improved performance with its top and bottom line financials exhibiting growth of 13% and 7% respectively for the nine months ended 31 March 2024.

Exploration and Development Activities

Being the market leader in E&P sector of Pakistan, OGDCL holds the largest exploration acreage which as of 31 March 2024 stood at 99,268 sq. km representing 39% of the Country's total area under exploration (source: PPIS). The Company's exploration portfolio currently comprises 54 100%-owned as well as operated JV exploration licenses. Additionally, the Company possesses working interest in 13 exploration blocks operated by other E&P companies. During the reporting period, 6 exploration blocks were awarded to the Company comprising 4 operated blocks and 2 non-operated blocks.

In line with its exploration-led growth strategy, OGDCL during the period under review acquired 810 Line km of 2D (9M 2022-23: 1,239 Line km) and 577 sq. km of 3D seismic data (9M 2022-23: 482 sq. km). The acquired seismic data represents 41% and 79% of total 2D and 3D seismic data acquisition in the Country respectively (source: PPIS). Moreover, the Company using in-house resources processed/reprocessed 5,037 Line km of 2D seismic data. However, 3D seismic activities during the period were affected by non-availability of imported ground electronics owing to LC issues, non-commencement of Tirah/Orakzai project due to security issues and heavy rainfall.

On the drilling front, OGDCL spud 8 wells (9M 2022-23: 4 wells) including 3 exploratory wells; Kharo-1, Bettani Deep-1 & Walidad-1 and 5 development wells; Togh-2, Sono-9, Kunnar West-3, Baloch-2 and Uch-35. Moreover, drilling and testing of 4 wells pertaining to previous fiscal year was also completed. Total drilling recorded during the six months was 25,777 meters (9M 2022-23: 23,959 meters). However, drilling activities were impacted by shortage of spare parts and consumables of rig equipment on account of LC issues leading to stacking of rig N-1 and delay in repair/maintenance work of other rigs.

Discoveries

OGDCL's exploratory efforts to locate new reserves during the period under review yielded 4 gas condensate discoveries viz., Chak 214-1 in district Rahim Yar Khan, Punjab province, Dars West-2 in district Tando Allah Yar and Kharo-1 in district Khairpur, Sindh province and Togh-2 in district Kohat, KP province (9M 2022-23: 3 discoveries). The expected combined daily production potential of these discoveries is 481 barrels of oil and 28 MMcf of gas.

Development Projects

The current status of ongoing development projects is tabulated below:

Name of Project	Location of Project	Working Interest Owners	Completion Date	Current Status
Khewari	Khairpur, Sindh	OGDCL 77.50% GHPL 22.50%	October 2023	Laying of gas pipeline and installation of plant/gathering facilities are completed and field is on production.
Jhal Magsi	Jhal Magsi, Balochistan	OGDCL 56% POL 24% GHPL 20%	July 2024	Hiring of PCC contractor completed and project is in execution phase.

Dakhni Compression	Attock, Punjab	OGDCL 100%	May 2025	The contract has been awarded to the EPCC contractor and project is in design and engineering phase.
KPD-TAY Compression	Hyderabad, Sindh	KPD: OGDCL 100% TAY: OGDCL 77.50% GHPL 22.50%	August 2025	The contract has been awarded to the EPCC contractor and project is in design and engineering phase.
Uch Compression	Dera Bugti, Balochistan	OGDCL 100%	October 2025	The contract has been awarded to the EPCC contractor and project is in design and engineering phase.

Production

OGDCL is making all viable endeavors to maintain and optimize hydrocarbon production by expediting connectivity of new exploratory, appraisal and development wells in the production gathering system coupled with deploying latest production techniques and cutting edge technologies to minimize natural decline in the mature fields. In this pursuit, Company's production during the period under review contributed around 46%, 28% and 38% towards Country's total oil, natural gas and LPG production respectively (source: PPIS).

OGDCL's average daily net saleable crude oil, gas and LPG production clocked in at 33,339 barrels, 720 MMcf and 735 tons in comparison to 33,034 barrels, 765 MMcf and 732 Tons in the comparative period of last year. The Company recorded stable crude oil and LPG production primarily on the back of production optimization efforts and production start-up from Bettani and Nim East fields. However, natural decline at mature producing fields coupled with ESP mechanical issues at Pasakhi-5 & Sono-7 and Annual Turn Around (ATA) at Chanda, Dakhni, Qadirpur, KPD-TAY and Uch-I & II plants (9M 2022-23: ATA at 3 plants) impacted production. The less gas intake by SNGPL from Qadirpur, Nashpa, Chanda, Dhok Hussain and Togh fields due to SNGPL system constraints and by UPL from Uch field due to less demand from power purchaser adversely impacted production. Moreover, reduction in production from NJV fields was recorded on account of natural decline.

OGDCL with an aim to maintain and optimize production injected 8 operated wells in the production gathering system viz., Nim East-1, Dars West-2, Nashpa-11, Sono-9, Chak 63-2, Uch-34 and Suleiman-1 & 2 which cumulatively yielded gross crude and gas production of 405,501 barrels and 1,945 MMcf respectively. In an effort to arrest natural decline and sustain production from mature wells, the Company carried out 60 work-over jobs comprising 11 with rig and 60 rig-less. Moreover, to induce improvement in the current well flow parameters, pressure build-up survey jobs were completed at various wells of Dakhni, Sinjhor, Pasakhi, KPD-TAY, Uch and Qadirpur fields. Additionally, electrical submersible pumps were successfully installed at Pasakhi-11 and Sono-9 resulting in incremental oil production of 3,350 barrels per day. Through in-house arrangement of FEC compression and operational modifications, 6 low pressure wells from KPD field were also reinjected during December 2023 leading to daily production realization of 16 MMcf of gas, 150 barrels of condensate and 18 Tons of LPG.

During the period under review, peak daily net production recorded for crude oil, gas and LPG was 35,857 barrels, 841 MMcf and 818 tons respectively. Average daily net saleable production including share in both operated and non-operated JV fields is as follows:

Products	Unit of Measurement	9M 2023-24	9M 2022-23
Crude oil	Barrels per day	33,339	33,034
Gas	MMcf per day	720	765
LPG	Tons per day	735	732

Bettani Field Development

OGDCL successfully brought Bettani field into production by completing development of early production facilities (EPF) at Wali-1 in June 2023. The field is currently producing around 980 barrels per day of crude oil and 13.5 MMcf per day of gas. Further field development is being undertaken to enhance oil and gas production, whereby drilling activities are underway at Bettani-2 and Bettani Deep-1 wells.

Reko Diq Mining Project

In line with its plan to diversify its business, OGDCL entered into definitive agreements with the Federal Government, Government of Balochistan, GHPL, PPL and Barrick Gold Corporation for extraction of gold and copper reserves from Reko Diq. The state-owned enterprises (SOEs); OGDCL, PPL and GHPL hold 25% of equity in the project, divided equally among these companies. While 50% of the equity is held by the Barrick Gold along with management and operatorship rights and remaining 25% of the equity is held by the Government of Balochistan. In order to manage the equity shareholding of the SOE's, a special purpose vehicle (SPV) namely Pakistan Minerals (Private) Limited (PMPL) has been incorporated. Currently, project feasibility study is in progress which is expected to be completed by the end of 2024.

Abu Dhabi Offshore Block-5

At offshore block-5, planned exploration and evaluation activities are underway. In this regard, Assess and Select Study has been completed, while the Concept Design (Pre-FEED) Study is in progress. Field development plan was submitted to ADNOC on 15 December 2023 which is currently under review by the ADNOC team. Moreover, contract has been awarded for drilling of 1 shallow exploration well and 3 appraisal wells. These wells are expected to be drilled during April to November 2024, first appraisal well has been spud on 10 April 2024.

Shale Gas and Tight Gas Activities

OGDCL in its efforts to determine shale gas potential in operated fields conducted frac job on KUC-1 well on 4 February 2024 in the third and last vertical section. The flow back of stage-3 testing is in progress. Moving forward, most prolific zone out of 3 vertical stages will be selected for carrying out horizontal fracs. Preparation of TORs for drilling and hydraulically fracturing of KUC-1 (horizontal) as turnkey project as well as hiring of associated consultancy services is in progress. The Company has also embarked on a fast track implementation of tight gas exploration program whereby, tight gas discovery at Nur West-1 in district Sujawal, Sindh province was reported in April 2024. In the short term, fracking on 6-7 wells in operated concessions in Sindh province is planned, while in the long term new tight gas opportunities will be worked out based on tight gas prospectively evaluation study for which tender has been published.

Initiatives toward ESG and Renewables

As ESG represents the sustainability factors that are material to short, medium and long-term enterprise value, the Board has constituted a committee on ESG (Environmental, Social and Governance) which shall be responsible for setting out ESG objectives and targets as well as guiding the Board in initiating and assessing the Company's ESG policies and strategies, ensuring robust ESG management framework, overseeing stakeholder engagement and approving the annual ESG/Sustainability Report. The process of development and implementation of ESG framework has been initiated in the Company so as to ensure adherence to the GRI Standards and Global Practices. Moreover, the Company is also focused on energy diversification including solar, geothermal and green hydrogen and a number of initiatives have been taken in transition towards renewable energy. The Company is also patronizing renowned educational institutions on various projects, like green hydrogen, clean energy technologies, de-carbonization, etc.

Financial Results

OGDCL during the nine months ended 31 March 2024 registered improved Sales Revenue of Rs 348.164 billion (9M 2022-23: Rs 309.148 billion). Higher sales are primarily attributable to favorable exchange rate variance partially offset by unfavorable crude oil price variance. Average realized prices of crude oil, gas and LPG were US\$ 68.72/barrel (9M 2022-23: US\$ 75.01/barrel), Rs 713.15/Mcf (9M 2022-23: Rs 588.96/Mcf) and Rs 163,309/Ton (9M 2022-23: Rs 149,624/Ton) respectively. Average exchange rate recorded was Rs 284.88/US\$ (9M 2022-23: Rs 236.25/US\$).

However, Company's profitability was affected by higher operating expenses on account of rent, fee and taxes (15% of wellhead value payment on renewal of leases beyond 30 years mainly Pasakhi, Pasakhi North and Qadirpur)

combined with salaries, wages and benefits and amortization of development and production assets. Moreover, exchange loss coupled with increase in unallocated expenses of technical services and finance cost also impacted financials. While increase in share of profit in associate and reversal of provision for depletion allowance pertaining to prior periods in light of Supreme Court judgment dated 8 January 2024 positively influenced the bottom-line financials. Overall, the Company recorded Profit after Tax of Rs 171.104 billion (9M 2022-23: Rs 159.639 billion) translating into Earnings per Share of Rs 39.78 (9M 2022-23: Rs 37.12).

Dividend

The Board has announced third interim cash dividend of Rs 2.00 per share (20%) for the year ending 30 June 2024. This is in addition to the first interim cash dividend of Rs 1.60 per share (16.00%) and second interim cash dividend of Rs 2.50 per share (25.00%) totaling Rs 4.10 per share (41.00%) already declared and paid during the fiscal year.

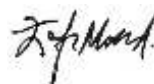
Acknowledgement

OGDCL's Board of Directors acknowledges the continued support extended by all the stakeholders which has always been instrumental in the pursuit to achieve organizational goals and objectives. The Board also wishes to place on record efforts put in by the Company's employees while driving forward business operational and financial performance, safely and responsibly.

On behalf of the Board



(Ahmed Hayat Lak)
Managing Director/CEO
29 April 2024



(Zafar Masud)
Chairman

Condensed Interim Statement Of Financial Position [Unaudited]

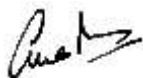
As at 31 March 2024

		Unaudited 31 March 2024	Audited 30 June 2023
	Note	----- (Rupees '000)-----	
SHARE CAPITAL AND RESERVES			
Share capital		43,009,284	43,009,284
Reserves	4	38,488,510	38,112,050
Unappropriated profit		1,142,331,393	1,001,776,543
		<u>1,223,829,187</u>	<u>1,082,897,877</u>
NON CURRENT LIABILITIES			
Deferred taxation		79,109,388	87,644,041
Deferred employee benefits		38,385,321	36,910,439
Provision for decommissioning cost	5	61,535,913	55,648,929
		179,030,622	180,203,409
CURRENT LIABILITIES			
Trade and other payables	6	112,830,561	123,306,181
Unpaid dividend	7	40,552,857	37,452,267
Unclaimed dividend		204,097	205,560
		153,587,515	160,964,008
TOTAL LIABILITIES		<u>332,618,137</u>	<u>341,167,417</u>
		<u>1,556,447,324</u>	<u>1,424,065,294</u>

CONTINGENCIES AND COMMITMENTS

8

The annexed notes 1 to 29 form an integral part of these interim financial statements.



Chief Financial Officer

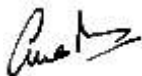


Chief Executive



Director

		Unaudited 31 March 2024	Audited 30 June 2023
	Note	----- (Rupees '000) -----	
NON CURRENT ASSETS			
Property, plant and equipment	9	85,007,282	85,815,832
Development and production assets	10	124,352,793	122,581,188
Exploration and evaluation assets	11	11,369,406	6,122,217
		220,729,481	214,519,237
Long term investments	12	140,731,110	118,679,120
Long term loans		10,731,188	9,654,397
Long term prepayments		1,129,480	1,063,357
Lease receivables	13	108,365,473	121,031,547
		481,686,732	464,947,658
CURRENT ASSETS			
Stores, spare parts and loose tools		25,664,612	22,049,369
Stock in trade		2,008,190	1,349,347
Trade debts	14	626,796,915	576,968,545
Loans and advances	15	17,495,390	16,678,552
Deposits and short term prepayments		3,753,053	1,494,549
Other receivables		777,599	871,634
Income tax-advance	16	48,688,766	33,315,033
Current portion of long term investments		172,297,102	155,694,636
Current portion of lease receivables	13	48,645,527	37,625,777
Other financial assets	17	108,270,094	87,304,487
Cash and bank balances		20,363,344	25,765,707
		1,074,760,592	959,117,636
		1,556,447,324	1,424,065,294



Chief Financial Officer



Chief Executive



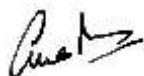
Director

Condensed Interim Statement of Profit or Loss [Unaudited]

For Nine Months Ended 31 March 2024

		Three months ended 31 March		Nine months ended 31 March	
		2024	2023	2024	2023
Note		----- (Rupees '000) -----			
Sales - net	18	112,788,530	105,912,876	348,163,713	309,148,389
Royalty		(12,974,540)	(12,654,386)	(40,425,715)	(36,128,837)
Operating expenses		(26,798,917)	(20,338,290)	(87,244,118)	(59,629,059)
Transportation charges		(653,907)	(590,429)	(1,937,333)	(1,345,806)
		<u>(40,427,364)</u>	<u>(33,583,105)</u>	<u>(129,607,166)</u>	<u>(97,103,702)</u>
Gross profit		72,361,166	72,329,771	218,556,547	212,044,687
Finance and Other income	19	17,270,871	37,446,018	44,540,373	65,183,838
Exploration and prospecting expenditure		(3,475,249)	(4,245,571)	(8,500,867)	(10,894,863)
General and administration expenses		(1,914,748)	(1,600,122)	(6,546,143)	(3,865,280)
Finance cost		(1,820,984)	(1,201,063)	(5,253,243)	(3,485,093)
Workers' profit participation fund		(4,278,211)	(5,251,169)	(12,610,602)	(13,295,779)
Share of profit in associate - net of taxation		3,143,177	2,294,329	9,415,378	6,932,282
Profit before taxation		81,286,022	99,772,193	239,601,443	252,619,792
Taxation	20	(33,478,329)	(35,144,960)	(68,497,734)	(92,980,888)
Profit for the period		47,807,693	64,627,233	171,103,709	159,638,904
Earnings per share - basic and diluted (Rupees)	21	11.12	15.03	39.78	37.12

The annexed notes 1 to 29 form an integral part of these interim financial statements.



Chief Financial Officer



Chief Executive



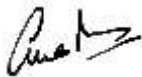
Director

Condensed Interim Statement of Comprehensive Income [Unaudited]

For Nine Months Ended 31 March 2024

	Three months ended 31 March		Nine months ended 31 March	
	2024	2023	2024	2023
----- (Rupees '000) -----				
Profit for the period	47,807,693	64,627,233	171,103,709	159,638,904
Other comprehensive (loss)/ income:	-	-	-	-
Items that will be subsequently reclassified to profit or loss:				
Effects of translation of investment in a foreign associate	(176,231)	564,578	(250,163)	794,276
Share of effect of translation of investment in foreign associated company of the associates	-	-	(460,877)	48,131
	<u>(176,231)</u>	<u>564,578</u>	<u>(711,040)</u>	<u>842,407</u>
Other comprehensive (loss)/ income for the period	<u>(176,231)</u>	<u>564,578</u>	<u>(711,040)</u>	<u>842,407</u>
Total comprehensive income for the period	<u>47,631,462</u>	<u>65,191,811</u>	<u>170,392,669</u>	<u>160,481,311</u>

The annexed notes 1 to 29 form an integral part of these interim financial statements.



Chief Financial Officer



Chief Executive



Director

Condensed Interim Statement of Changes in Equity [Unaudited]

For Nine Months Ended 31 March 2024

	Reserves						Unappropriated profit	Total equity
	Share capital	Capital reserves			Other reserves			
		Capital reserve	Self insurance reserve	Share of capital redemption reserve fund in associated company	Share of self insurance reserve in associated company	Foreign translation currency reserve		
Balance as at 1 July 2022	43,009,284	836,000	16,400,000	2,118,000	920,000	600,189	875,392,566	
Total comprehensive income for the period	-	-	-	-	-	-	-	
Profit for the period	-	-	-	-	-	-	159,638,904	
Other comprehensive income for the period	-	-	-	-	-	842,407	842,407	
Total comprehensive income for the period	-	-	-	-	-	842,407	159,638,904	
Transfer to self insurance reserve	-	-	1,088,138	-	-	-	(1,088,138)	
Charge to self insurance reserve	-	-	(638)	-	-	-	638	
Transactions with owners of the Company								
Distributions								
Final dividend 2022: Rs 2.50 per share	-	-	-	-	-	-	(10,752,321)	
First interim dividend 2023: Rs 1.75 per share	-	-	-	-	-	-	(7,526,625)	
Second interim dividend 2023: Rs 2.25 per share	-	-	-	-	-	-	(9,677,089)	
Total distributions to owners of the Company	-	-	-	-	-	-	(27,956,035)	
Balance as at 31 March 2023	<u>43,009,284</u>	<u>836,000</u>	<u>17,487,500</u>	<u>2,118,000</u>	<u>920,000</u>	<u>1,442,596</u>	<u>1,007,917,842</u>	
Balance as at 1 July 2023	43,009,284	836,000	17,850,000	2,118,000	920,000	16,388,050	1,001,776,543	
Total comprehensive income for the period	-	-	-	-	-	-	-	
Profit for the period	-	-	-	-	-	-	171,103,709	
Other comprehensive loss for the period	-	-	-	-	-	(711,040)	(711,040)	
Total comprehensive income for the period	-	-	-	-	-	(711,040)	170,392,669	
Transfer to self insurance reserve	-	-	1,089,509	-	-	-	(1,089,509)	
Charge to self insurance reserve	-	-	(2,009)	-	-	-	2,009	
Transactions with owners of the Company								
Distributions								
Final dividend 2023: Rs 2.75 per share	-	-	-	-	-	-	(11,827,553)	
First interim dividend 2024: Rs 1.60 per share	-	-	-	-	-	-	(6,881,485)	
Second interim dividend 2024: Rs 2.50 per share	-	-	-	-	-	-	(10,752,321)	
Total distributions to owners of the Company	-	-	-	-	-	-	(29,461,359)	
Balance as at 31 March 2024	<u>43,009,284</u>	<u>836,000</u>	<u>18,937,500</u>	<u>2,118,000</u>	<u>920,000</u>	<u>15,677,010</u>	<u>1,223,829,187</u>	

The annexed notes 1 to 29 form an integral part of these interim financial statements.



Chief Financial Officer



Chief Executive



Director

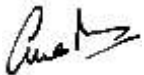
Condensed Interim Statement of Cash Flows [Unaudited]

For Nine Months Ended 31 March 2024

Nine Months ended 31 March

		2024	2023
		----- (Rupees '000) -----	
Cash flows from operating activities	Note		
Profit before taxation		239,601,443	252,619,792
Adjustments for:			
Depreciation		8,561,145	7,433,439
Amortization of development and production assets		16,704,306	12,222,520
Delayed payments surcharge from customers		(3,417,000)	-
Fair value loss on PIBs		487,136	-
Royalty		40,425,715	36,128,837
Workers' profit participation fund		12,610,602	13,295,779
Provision for employee benefits		5,709,423	5,262,382
Unwinding of discount on provision for decommissioning cost		5,247,777	3,480,614
Interest income on investments and bank deposits	19	(31,959,227)	(19,897,886)
Interest income on lease	19	(16,635,899)	(5,892,793)
Un-realized (gain)/ loss on investments at fair value through profit or loss	19	(125,539)	60,159
Exchange loss/ (gain) on lease		3,750,515	(16,632,096)
Exchange loss/ (gain) on foreign currency investment and deposit accounts		3,588,556	(23,600,783)
Dividend income from NIT units	19	(8,627)	(11,078)
Gain on disposal of property, plant and equipment		(30,471)	(23,366)
Share of profit (net) in associates		(9,415,378)	(6,932,282)
Stores inventory written off		4,068	7,834
Reversal of trade debts provision		(1,750)	-
		<u>275,096,795</u>	<u>257,521,072</u>
Changes in:			
Stores, spare parts and loose tools		(3,619,311)	(1,783,755)
Stock in trade		(658,843)	(244,933)
Trade debts		(56,564,321)	(113,510,114)
Deposits and short term prepayments		(2,258,504)	(685,386)
Loan and advances and other receivables		(1,799,594)	4,706,220
Trade and other payables		5,168,541	(1,328,711)
Cash generated from operations		<u>215,364,763</u>	<u>144,674,393</u>
Royalty paid		(49,160,871)	(30,312,760)
Employee benefits paid		(5,773,905)	(5,559,007)
Long term prepayments		(66,123)	(273,223)
Decommissioning cost paid		-	(87,608)
Payment to workers' profit participation fund-net		(20,198,567)	(12,237,966)
Income taxes paid	16	(92,406,120)	(84,623,902)
		<u>(167,605,586)</u>	<u>(133,094,466)</u>
Net cash generated from operating activities		<u>47,759,177</u>	<u>11,579,926</u>
Cash flows from investing activities			
Capital expenditure		(28,625,373)	(9,641,474)
Interest received		24,713,033	12,469,172
Lease payments received		7,533,829	2,057,957
Dividends received		4,136,101	4,006,260
Investment in associated companies		(10,165,955)	(3,957,502)
Proceeds from disposal of property, plant and equipment		37,681	32,258
Net cash (used in)/ generated from investing activities		<u>(2,370,684)</u>	<u>4,966,671</u>
Cash flows from financing activities			
Dividends paid		(26,362,232)	(25,001,367)
Net cash used in financing activities		<u>(26,362,232)</u>	<u>(25,001,367)</u>
Net increase in cash and cash equivalents		19,026,261	(8,454,770)
Cash and cash equivalents at beginning of the period		112,840,364	79,875,942
Effect of movements in exchange rate on cash and cash equivalents		(3,588,556)	23,600,783
Cash and cash equivalents at end of the period	23	<u>128,278,069</u>	<u>95,021,955</u>

The annexed notes 1 to 29 form an integral part of these interim financial statements.



Chief Financial Officer



Chief Executive



Director

Notes to the Interim Financial Statements [Unaudited]

For Nine Months Ended 31 March 2024

1 LEGAL STATUS AND OPERATIONS

Oil and Gas Development Company Limited (OGDCL), 'the Company', was incorporated on 23 October 1997 under the Companies Ordinance, 1984 (now the Companies Act, 2017). The Company was established to undertake exploration and development of oil and gas resources, including production and sale of oil and gas and related activities formerly carried on by Oil and Gas Development Corporation, which was established in 1961. The registered office of the Company is located at OGDCL House, Plot No. 3, F-6/G-6, Blue Area, Islamabad, Pakistan. The shares of the Company are quoted on Pakistan Stock Exchange Limited. The Global Depository Shares (1GDS = 10 ordinary shares of the Company) of the Company are listed on the London Stock Exchange.

Government of Pakistan (GoP) held 74.97% (30 June 2023: 74.97%) paid up capital of the Company. Further, pursuant to the decision of the Supreme Court of Pakistan as explained in note 7, the shares currently held by OGDCL Employees' Empowerment Trust (OEET) 10.05% (30 June 2023: 10.05%) will be transferred back to GoP. During the period, the Pakistan Sovereign Wealth Fund Act, 2023 became effective. Under the said Act, the GoP's shareholding in the Company including shares held by OEET stands transferred to the Pakistan Sovereign Wealth Fund (PSWF). Accordingly, the GoP is in the process of taking necessary actions required to record the transfer of the shares to PSWF.

2 BASIS OF PREPARATION

These condensed interim financial statements (here in after referred to as the "interim financial statements") have been prepared in accordance with the accounting and reporting standards as applicable in Pakistan for interim financial reporting. The accounting and reporting standards as applicable in Pakistan for interim financial reporting comprise of:

- International Accounting Standard (IAS) 34, Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) as notified under the Companies Act, 2017; and
- Provisions of and directives issued under the Companies Act, 2017.

Where provisions of and directives issued under the Companies Act, 2017 differ with the requirements of IAS 34, the provisions of and directives issued under the Companies Act, 2017 have been followed.

The disclosures in these interim financial statements do not include those reported for full annual audited financial statements and should therefore be read in conjunction with the annual audited financial statements for the year ended 30 June 2023. Comparative statement of financial position is extracted from the annual audited financial statements as of 30 June 2023, whereas comparative statement of profit or loss, statement of comprehensive income, statement of changes in equity and statement of cash flows are stated from unaudited interim financial statements for the nine months period ended 31 March 2023.

These interim financial statements are unaudited and are being submitted to the members as required under Section 237 of Companies Act, 2017.

3 ACCOUNTING POLICIES, ESTIMATES AND JUDGEMENTS

The accounting policies, significant judgments made in the application of accounting policies, key sources of estimations, the methods of computation adopted in preparation of these interim financial statements and financial risk management policies are the same as those applied in preparation of annual audited financial statements for the year ended 30 June 2023.

3.1 STANDARDS, INTERPRETATIONS AND AMENDMENTS TO APPROVED ACCOUNTING AND REPORTING STANDARDS THAT ARE NOT YET EFFECTIVE

The following International Financial Reporting Standards (IFRS Standards) as notified under the Companies Act, 2017 and the amendments and interpretations thereto will be effective for accounting periods beginning on or after 01 January 2024:

	Effective dates
Amendments to IAS-1 Classification of liabilities as current or non-current	01 January 2024
Amendments to IAS-1 Non Current Liabilities with Covenants	01 January 2024
Amendments to IAS-7 and IFRS-7 - Supplier finance	01 January 2024
Amendments to IFRS-16 Leases on sale and lease back	01 January 2024
Amendments to IAS-21 Lack of Exchangeability	01 January 2025

The above amendments are not likely to have an impact on the Company's interim financial statements.

Notes to the Interim Financial Statements [Unaudited]

For Nine Months Ended 31 March 2024

Furthermore, because of reasons as disclosed in note 2.5.3 to the annual audited financial statements for the year ended 30 June 2023, the Securities and Exchange Commission of Pakistan (SECP) has notified that the requirements contained in IFRS 9 with respect to application of Expected Credit Loss (ECL) method shall not be applicable till the financial year ending on or before 31 December 2024 in respect of companies holding financial assets due from the Government of Pakistan (GoP), including those that are directly due from GoP and that are ultimately due from GoP in consequence of the circular debt issue. Such companies shall follow relevant requirements of IAS 39 'Financial Instruments: Recognition and Measurement' in respect of above referred financial assets during the exemption period. ECL method on financial assets as mentioned above will be applicable on 01 July 2024.

		Unaudited 31 March 2024	Audited 30 June 2023
4 RESERVES	Note	----- (Rupees '000)- -----	
Capital reserves:			
Capital reserve	4.1	836,000	836,000
Self insurance reserve	4.2	18,937,500	17,850,000
Capital redemption reserve fund- associated company	4.3	2,118,000	2,118,000
Self insurance reserve- associated company	4.4	920,000	920,000
		<u>22,811,500</u>	<u>21,724,000</u>
Other reserves:			
Foreign currency translation reserve	4.5	1,711,377	1,961,540
Foreign currency translation reserve-associated company - net	4.6	13,965,633	14,426,510
		<u>15,677,010</u>	<u>16,388,050</u>
		<u>38,488,510</u>	<u>38,112,050</u>

4.1 This represents bonus shares issued by former wholly owned subsidiary- Pirkoh Gas Company (Private) Limited (PGCL) prior to merger. Accordingly, this reserve is not available for distribution to shareholders.

4.2 The Company has set aside a specific capital reserve for self insurance of rigs, buildings, wells, plants, pipelines, workmen compensation, inventory, terrorism, vehicle repair and losses for petroleum products in transit. Refer note 15.4.1 for investments against this reserve. Accordingly, this reserve is not available for distribution to shareholders.

4.3 This represents reserve created by the associated company for redemption of redeemable preference shares in the form of cash to the preference shareholders.

4.4 This represents a specific capital reserve set aside by the associated company for self insurance of assets which have not been insured, for uninsured risks and for deductibles against insurance claims.

4.5 This represents accumulated balance of translation effect of a foreign operation in Rupees as per the Company's accounting policy.

4.6 This represents accumulated balance of translation effect of foreign operations in Rupees of associated Companies.

	Unaudited 31 March 2024	Audited 30 June 2023
5 PROVISION FOR DECOMMISSIONING COST	----- (Rupees '000)- -----	
Balance at beginning of the period/year	55,648,929	43,121,524
Provision during the period/year	639,207	487,999
Decommissioning cost incurred during the period/year	-	(224,656)
Reversal of provision for decommissioning cost	-	(36,960)
	<u>56,288,136</u>	<u>43,347,907</u>
Revision due to change in estimates	-	7,592,722
Unwinding of discount on provision for decommissioning cost	5,247,777	4,708,300
Balance at end of the period/year	<u>61,535,913</u>	<u>55,648,929</u>

Notes to the Interim Financial Statements [Unaudited]

For Nine Months Ended 31 March 2024

	Unaudited 31 March 2024	Audited 30 June 2023
- - - - (Rupees '000) - - - -		
6 TRADE AND OTHER PAYABLES		
Creditors	826,415	1,615,576
Accrued liabilities	20,083,795	17,894,851
Payable to partners of joint operations	10,664,940	9,712,871
Retention money payable	6,202,225	7,989,139
Royalty payable to the Government of Pakistan	30,552,714	39,287,870
Excise duty payable	203,313	187,617
General sales tax payable	2,955,330	2,631,123
Petroleum levy payable	231,761	174,075
Withholding tax payable	1,372,272	336,089
Trade deposits	198,364	164,227
Workers' profit participation fund- net	12,610,602	20,198,567
Employees' pension trust	6,671,182	6,005,907
Gratuity fund	45,151	31,466
Advances from customers- unsecured	6,611,080	6,730,026
Other payables	13,601,417	10,346,777
	<u>112,830,561</u>	<u>123,306,181</u>

6.1 Gas Infrastructure Development Cess (GIDC) amounting to Rs 2,255 million (30 June 2023: Rs 2,255 million) is recoverable from customers and payable to the GoP. These financial statements do not reflect the said amount since under the provisions of the GIDC laws and regulations, the Company is required to pay the said amount as and when the same is collected from customers. The GIDC is presented as payable to the extent that it is received from customers but not deposited with the GoP. As at period end, no such amount was received which was not deposited with the GoP. On 13 August 2020, the Supreme Court of Pakistan has decided the matter of GIDC by restraining from charging GIDC from 01 August 2020 onward and ordered gas consumers to pay GIDC arrears due upto 31 July 2020 in instalments. The fertilizer companies have obtained stay against recovery from the Sindh High Court, where the matter is subjudice.

7 UNPAID DIVIDEND

This includes an amount of Rs 40,007 million (30 June 2023: Rs 37,046 million) on account of shares held by OGDCL Employees' Empowerment Trust (OEEET) under the Benazir Employees' Stock Option Scheme (BESOS) since the GoP was considering to revamp BESOS as was communicated to the Company by Privatization Commission of Pakistan (PCP). PCP vide letter no. F. No. 13(4)12/PC/BESOS/OGDCL dated 15 May 2018 informed that the matter of BESOS, as a scheme, was pending adjudication before the Honorable Supreme Court of Pakistan, hence status quo may be maintained till final decision of Honorable Supreme Court of Pakistan. The PCP vide letter no D.O. No. 1(2)PC/BESOS(Wind-up)2019 dated 30 December 2020 informed that the fund maintained by PCP has been closed since December 2020, therefore, the amounts retained on account of Employees Empowerment Fund be directly deposited in the Federal Consolidated Fund maintained by Finance Division.

During the year ended 30 June 2022, the Honorable Supreme Court of Pakistan has issued detailed judgement and declared the BESOS scheme to be ultra vires and that any benefits arising out of this scheme are illegal and unprotected. The Ministry of Energy, GoP vide letter dated 16 April 2022 required that the matter of transfer of all the accrued BESOS principal amount along with interest earned thereon be placed before the Board of Trustees of Employee Empowerment Trusts (EETs). In pursuance of which OEEET through Board of Trustees resolution dated 25 April 2022 approved and transferred to the Company Rs 2,316 million representing dividends previously received from OGDCL and Rs 1,484 million representing interest earned thereon for onward settlement by the Company with the GoP. The Finance Division vide letter no F.No.8(6)AO-CF/2021-22 dated 09 May 2022 directed the Company to deposit the balance in the Federal Consolidated Fund within seven days as it was agreed with SOEs that the amount will be settled through cash deposit or non-cash adjustment. The Company requested vide its letter dated 16 May 2022 that BESOS amount should be settled as a non cash adjustment against the Company's circular debt. Management is currently under discussion with the GoP for settlement of these amounts.

Notes to the Interim Financial Statements [Unaudited]

For Nine Months Ended 31 March 2024

8 CONTINGENCIES AND COMMITMENTS

8.1 Contingencies

8.1.1 Claims against the Company not acknowledged as debts amounted to Rs 165 million at period end (30 June 2023: Rs 212 million).

8.1.2 On 17 December 2018, Attock Refinery Limited (ARL) filed a writ petition against the Company before Islamabad High Court and has disputed and withheld amounts invoiced to it prior to the signing of sales agreement i.e. 13 March 2018 on account of adjustment of premium or discount as announced by Saudi Aramco for deliveries to Asian customers/ destinations under the sales agreement. The amount withheld and disputed by ARL amounts to Rs 1,292 million (30 June 2023: Rs 1,292 million). Further, ARL has also contested and claimed the amounts already paid in this respect during the period 2007 to 2012 amounting to Rs 562 million (30 June 2023: Rs 562 million). The Company believes that the debit notes/ invoices have been raised in accordance with the sale agreements signed with the GoP and no provision is required in this respect.

8.1.3 Oil and Gas Regulatory Authority (OGRA) vide its decision dated 22 June 2018 decided that LPG producers, in public or private sector, cannot charge signature bonus in compliance with LPG Policy 2016. The Company has challenged this decision in Islamabad High Court on 23 July 2018. Signature bonus recognized as income by the Company after decision of OGRA amounts to Rs 3,755 million (30 June 2023: Rs 2,863 million). The Company believes that the matter will be decided in favour of the Company. Also refer note 28.1.

8.1.4 During the year ended 30 June 2022, Large Taxpayers Office Islamabad vide notices dated 05 October 2021 required all Exploration and Production (E&P) companies including OGDCL to provide information relating to the value of condensate sold during the period from July 2008 to September 2021, pursuant to the judgment of ATIR dated 08 September 2021 in case of another E&P company wherein the Appellate Tribunal Inland Revenue (ATIR) held that condensate is separate product other than crude oil and is subject to sales tax @ 17% against zero percent charged by the E&P companies. OGDCL and other E&P companies have filed writ petitions before Islamabad High Court challenging issuance of above notices dated 05 October 2021 where stay has been granted to the Company till the date of next hearing. The Company is confident that the matter will be decided in its favor.

8.1.5 Certain banks have issued guarantees on behalf of the Company in ordinary course of business aggregating Rs 1.281 million (30 June 2023: Rs 1.281 million).

8.1.6 For contingencies related to income tax matters, refer note 16.1 to 16.5, 20.1 and 20.2.

8.1.7 For contingencies related to sales tax and federal excise duty, refer note 15.1 and 15.2.

8.1.8 For matter relating to conversion of certain blocks to Petroleum Policy 2012, refer note 18.1.

8.1.9 As part of the investment in Pakistan International Oil Limited (PIOL), each associate of the consortium companies including OGDCL have provided, joint and several, parent company guarantees to Abu Dhabi National Oil Company (ADNOC) and Supreme Council for Financial and Economic Affairs Abu Dhabi, UAE to guarantee the obligations of the associate, PIOL. The exposure against the said guarantee as at period end amounts to US\$ 170 million; Rs: 48,841 million (30 June 2023: US\$ 195 million; Rs: 55,946 million).

8.2 Commitments

8.2.1 Commitments outstanding at the period end amounted to Rs 75,569 million (30 June 2023: Rs 75,556 million). These include amounts aggregating to Rs 40,170 million (30 June 2023: Rs 42,409 million) representing the Company's share in the minimum work commitments under Petroleum Concession Agreements (PCAs). The Company and its associated company has given corporate guarantees to GoP under various PCAs for the performance of obligations.

8.2.2 Letters of credit issued by various banks on behalf of the Company in ordinary course of the business, outstanding at period end amounted to Rs 8,124 million (30 June 2023: Rs 1,957 million).

8.2.3 The Company's share of associate commitments for capital expenditure, minimum work commitment under various Petroleum Concession Agreements (PCAs) and other investment as at 31 December 2023 amounted to Rs 10,809 million (30 June 2023: Rs 9,524 million)

Notes to the Interim Financial Statements [Unaudited]

For Nine Months Ended 31 March 2024

- 8.2.4 As part of the Shareholders Agreement with the consortium partners in PIOL, associate, the Company has committed to invest upto US\$ 100 million in PIOL during the next five years from 31 August 2021, out of which US\$ 60 million has been invested till 31 March 2024 (30 June 2023: US\$ 35 million). The remaining amount of US\$ 40 million; Rs 11,132 million (30 June 2023: US\$ 65 million; Rs 18,649 million) will be invested in subsequent years. The Company's share of associate commitment in this respect amounts to US\$ 8 million; Rs 2,226 million (30 June 2023: US\$ 13 million; Rs 3,581 million).
- 8.2.5 The Company has committed to invest a total amount up to USD 385 million; Rs 107,074 million (30 June 2023: USD 396 million; Rs 113,612 million) (including post-acquisition investments), to be adjusted for inflation, for funding its proportionate share during Phase-1 of the Reko Diq project. In addition, the company has committed to contribute, in the form of equity, up to USD 1 million; Rs 278 million per year towards its proportionate share in the administrative expenses of Pakistan Minerals (Private) Limited (PMPL). Furthermore, the Company has provided a corporate guarantee to fund the aforementioned obligations.

		Unaudited 31 March 2024	Audited 30 June 2023
9	PROPERTY, PLANT AND EQUIPMENT	----- (Rupees '000) -----	
	Carrying amount at beginning of the period /year	85,815,832	92,685,118
	Additions/adjustments during the period /year	8,430,255	4,292,240
	Book value of disposals	(7,210)	(17,565)
	Depreciation charge for the period /year	(9,231,595)	(10,980,725)
	Revision in estimate of decommissioning cost during the period /year	-	(163,236)
	Carrying amount at end of the period /year	<u>85,007,282</u>	<u>85,815,832</u>
9.1	Additions/adjustments during the period /year		
	Freehold land	-	39,599
	Buildings, offices and roads on freehold land	18,069	42,709
	Buildings, offices and roads on leasehold land	220,923	1,159,149
	Plant and machinery	2,924,608	3,249,075
	Rigs	10,707	10,312
	Pipelines	368,765	152,362
	Office and domestic equipment	120,148	62,406
	Office and technical data computers	209,006	109,182
	Furniture and fixture	17,813	8,106
	Vehicles	498,484	42,458
	Capital work in progress (net movement)	2,897,074	244,061
	Stores held for capital expenditure (net movement)	1,144,658	(827,179)
		<u>8,430,255</u>	<u>4,292,240</u>
9.2	Property, plant and equipment comprises:		
	Operating fixed assets	74,345,507	79,195,789
	Capital work in progress	4,747,792	1,850,718
	Stores held for capital expenditure	5,913,983	4,769,325
		<u>85,007,282</u>	<u>85,815,832</u>
10	DEVELOPMENT AND PRODUCTION ASSETS		
	Carrying amount at beginning of the period/ year	122,581,188	118,283,976
	Additions during the period/ year	15,636,016	17,081,453
	Transferred from exploration and evaluation assets during the period/ year	3,132,899	5,513,413
	Stores held for development and production activities (net movement)	(293,004)	(1,583,706)
	Amortization charge for the period /year	(16,704,306)	(19,616,009)
	Impairment charge for the period /year	-	(4,975,263)
	Revision in estimates of decommissioning cost during the period /year	-	7,877,324
	Carrying amount at end of the period /year	<u>124,352,793</u>	<u>122,581,188</u>

Notes to the Interim Financial Statements [Unaudited]

For Nine Months Ended 31 March 2024

		Unaudited 31 March 2024	Audited 30 June 2023
	Note	----- (Rupees '000) -----	
11 EXPLORATION AND EVALUATION ASSETS			
Balance at beginning of the period/ year		5,117,678	12,780,350
Additions during the period/ year		8,883,468	5,012,660
		<u>14,001,146</u>	<u>17,793,010</u>
Cost of dry and abandoned wells during the period/ year		(383,582)	(7,161,919)
Cost of wells transferred to development and production assets during the period/ year		(3,132,899)	(5,513,413)
		<u>(3,516,481)</u>	<u>(12,675,332)</u>
		10,484,665	5,117,678
Stores held for exploration and evaluation activities		884,741	1,004,539
Balance at end of the period/ year		<u>11,369,406</u>	<u>6,122,217</u>
12 LONG TERM INVESTMENTS			
Investment in associates:			
Mari Petroleum Company Limited, quoted	12.1	40,930,124	33,768,989
Pakistan International Oil Limited, unquoted	12.2	12,295,554	5,565,865
Pakistan Minerals (Private) Limited, unquoted	12.3	51,213,212	50,361,218
Investments at amortized cost			
Term Deposit Receipts (TDRs)	12.4	16,006,575	14,947,967
Pakistan Investment Bonds (PIBs)	12.5	22,235,315	14,522,249
Term Finance Certificates (TFCs)	12.6	170,347,432	155,207,468
		<u>208,589,322</u>	<u>184,677,684</u>
Less: Current portion shown under current assets		(172,297,102)	(155,694,636)
		<u>36,292,220</u>	<u>28,983,048</u>
		<u>140,731,110</u>	<u>118,679,120</u>

12.1 Mari Petroleum Company Limited (MPCL) is a listed company incorporated in Pakistan and is principally engaged in exploration, production and sale of hydrocarbons. The Company has 20% (30 June 2023: 20%) holding in the associate.

12.2 Pakistan International Oil Limited (PIOL) is a company engaged in the business of extraction of oil and natural gas and is registered as a limited liability company in the Emirate of Abu Dhabi and incorporated in Abu Dhabi Global Market. Each consortium company (investors) which includes OGDCL, Mari Petroleum Company limited (MPCL), Pakistan Petroleum Company Limited (PPL) and Government Holdings (Private) Limited (GHPL) have a 25% equity stake in PIOL. The concession agreement between PIOL and Abu Dhabi National Oil Company (ADNOC) was signed on 31 August 2021 and the Offshore Block 5 was awarded to PIOL. Till 31 March 2024, the Company has subscribed 6 million ordinary shares of PIOL (30 June 2023: 3.5 million ordinary shares) by paying USD 60 million; Rs 13,442 million (30 June 2023: USD 35 million; Rs 6,395 million) including Rs 7,048 million paid during the period as advance against future issue of shares.

12.3 The Company has invested in the Reko Diq project company i.e. Reko Diq Mining Company (Private) Limited (RDMC) through Pakistan Minerals (Private) Limited (PMPL). The Company has equity interest of 33.33% in PMPL with an effective interest of 8.33% in RDMC. Till 31 March 2024, the Company has invested Rs 40,000 (30 June 2023: Rs 40,000) for 4,000 ordinary shares of PMPL and also made advance against future issue of shares of Rs 39,846 million (30 June 2023: Rs 36,727 million). During the period, the Company has decided to evaluate a potential engagement with sovereign foreign investors with respect to the Reko Diq Project and has decided to appoint advisors through PMPL to assist in this regard. However, as of the date of approval of these interim financial statements, nothing has been materialized.

12.4 This represents investments in local currency TDRs and includes interest amounting to Rs 6,002 million (30 June 2023: Rs 4,947 million) carrying effective interest rate of 14% (30 June 2023: 14%) per annum and have maturities of five (5) years. These investments are earmarked against self insurance reserve as explained in note 5.2 to these interim financial statements.

Notes to the Interim Financial Statements [Unaudited]

For Nine Months Ended 31 March 2024

- 12.5** This represents PIBs received from Uch Power Private Limited against partial settlement of overdue trade receivables on 27 June 2023 and 04 July 2023. Face value and fair value of the PIBs on the date of initial recognition amounts to Rs 21,866 million (30 June 2023: Rs 15,128 million) and Rs 20,286 million (30 June 2023: Rs 14,522 million) respectively and are carried at floating interest rate of 21.84% per annum.
- 12.6** This represents investment in privately placed TFCs amounting to Rs 82,000 million. In 2013, the Government of Pakistan (GoP), for partial resolution of circular debt issue prevailing in the energy sector, approved issuance of TFCs amounting to Rs 82,000 million by Power Holding Limited (PHL), which is government owned entity and a related party. These TFCs were subscribed by the Company in order to settle its overdue receivables from oil refineries and gas companies.

As per original terms of investor agreement between the Company and PHL, TFCs were for a period of seven (7) years including grace period of three (3) years carrying interest rate of KIBOR + 1%, payable semi-annually. The principal portion of these TFCs was to be paid in eight (8) equal instalments starting from 42nd month of date of transaction. National Bank of Pakistan executed the transaction on 10 September 2012 as Trustee. These TFCs are secured by Sovereign Guarantee of the GoP, covering the principal, mark-up, and/or any other amount becoming due for payment in respect of investment in TFCs.

On 23 October 2017, PHL communicated to the Company that a proposal was submitted by the Ministry of Energy (Power Division) to Economic Coordination Committee (ECC) of the Cabinet for extension in the tenure of TFCs of Rs 82,000 million from seven (7) years to ten (10) years including extension in grace period from three (3) years to six (6) years. The ECC of the Cabinet considered and approved the proposal of Ministry of Energy (Power Division) subject to the condition that a revised term sheet, based on above, with the Company shall be agreed by PHL. PHL requested the Company to prepare revised term sheet for onward submission to Finance Division of the GoP for approval. During the year ended 30 June 2020, the Board of Directors resolved that the management may take further steps for the extension of investor agreement with PHL for a further period of three (3) years. However, the revised term sheet has not yet been signed with PHL. Currently, management is in discussion with Ministry of Energy and Ministry of Finance for settlement of outstanding principal and interest.

As at 31 March 2024, principal repayment amounting to Rs 82,000 million (30 June 2023: Rs 82,000 million) and interest amounting to Rs 88,347 million (30 June 2023: Rs 73,207 million) was past due. The Company considers the principal and interest to be fully recoverable as these are backed by Sovereign Guarantee of the GoP. As disclosed in note 3.1, SECP has deferred the applicability of ECL model till financial year ending on or before 31 December 2024 on financial assets due directly/ ultimately from the GoP in consequence of the circular debt

13 LEASE RECEIVABLES

Net investment in lease has been recognized on Gas Sale Agreements (GSAs) with power companies i.e. Uch Power (Private) Limited (UPL) and Uch-II Power (Private) Limited (Uch-II) as follows:

		Unaudited 31 March 2024	Audited 30 June 2023
	Note	----- (Rupees '000) -----	
Net investment in lease		157,011,000	158,657,324
Less: Current portion of net investment in lease	13.1	<u>(48,645,527)</u>	<u>(37,625,777)</u>
		<u>108,365,473</u>	<u>121,031,547</u>

- 13.1** Current portion of net investment in lease includes amounts billed to customers of Rs 36,823 million (30 June 2023: Rs 26,950 million) out of which Rs 33,351 million (30 June 2023: Rs 24,688 million) is overdue on account of inter-corporate circular debt. As disclosed in note 3.1, SECP has deferred the applicability of ECL model till financial year ending on or before 31 December 2024 on debts due directly/ ultimately from the GoP in consequence of the circular debt. The amount is considered to be fully recoverable as the GoP is committed, hence continuously pursuing for satisfactory settlement of inter-corporate circular debt issue. The Company has contractual right and is entitled to charge interest if lease payments are delayed beyond agreed payment terms, however, the same is recognized when received by the Company.

Notes to the Interim Financial Statements [Unaudited]

For Nine Months Ended 31 March 2024

	Unaudited 31 March 2024	Audited 30 June 2023
----- (Rupees '000) -----		
Un-secured, considered good	626,796,915	576,968,545
Un-secured, considered doubtful	95,863	97,613
	<u>626,892,778</u>	<u>577,066,158</u>
Provision for doubtful debts	(95,863)	(97,613)
	<u>626,796,915</u>	<u>576,968,545</u>

- 14.1 Trade debts include overdue amount of Rs 559,264 million (30 June 2023: Rs 510,849 million) on account of Inter-corporate circular debt, receivable from oil refineries, gas companies and power producers out of which Rs 233,879 million (30 June 2023: Rs 210,304 million) and Rs 240,650 million (30 June 2023: Rs 200,577 million) are overdue from related parties, Sui Southern Gas Company Limited and Sui Northern Gas Pipeline Limited respectively. The Government of Pakistan (GoP) is committed, hence continuously pursuing for satisfactory settlement of Inter-corporate circular debt issue, however, the progress is slower than expected resulting in accumulation of Company's trade debts. The Company considers this amount to be fully recoverable because the Government of Pakistan has been assuming the responsibility to settle the Inter-corporate circular debt in the energy sector. The Company recognizes interest/ surcharge, if any, on delayed payments from customers when the interest/ surcharge on delayed payments is received by the Company. As disclosed in note 3.1, SECP has deferred the applicability of ECL model till financial year ending on or before 31 December 2024 on financial assets due directly/ ultimately from the GoP in consequence of the circular debt.

15 LOANS AND ADVANCES

- 15.1 This includes an amount of Rs 3,180 million (30 Jun 2023: Rs 3,180 million) paid under protest to Federal Board of Revenue (FBR) on account of sales tax demand raised in respect of capacity invoices from Uch gas field for the period July 2004 to March 2011. Based on Sales Tax General Order (STGO) 1 of 2000 dated 24 January 2000, the matter was argued before various appellate forums, however, the Supreme Court of Pakistan finally decided the issue against the Company on 15 April 2013. The FBR granted time relaxation to the Company for issuance of debit note for an amount of Rs 750 million for the period April 2011 to May 2012, accounted for as trade debt. Uch Power (Private) Limited (UPL) challenged the grant of time relaxation/ condonation to the Company by FBR before Islamabad High Court. On 27 December 2013, the Honorable Court decided the matter in favor of the Company. In light of the Islamabad High Court decision, the Company has applied to FBR for obtaining condonation of time limit for issuing debit notes to UPL/ revision of sales tax returns for the remaining amount of Rs 3,180 million for the period July 2004 to March 2011, FBR responded that as per the decision of Islamabad High court no condonation is required for payment of sale tax and accordingly also withdrawn early granted condonation for Rs 750 million vide letter dated 12 July 2017.

UPL filed an intra-court appeal against the decision of the Islamabad High Court (IHC). IHC through its order dated 17 November 2016 dismissed the intra-court appeal in favour of the Company. In January 2017, UPL filed a Civil Petition for Leave to Appeal (CPLA) against the Company and others, before the Honorable Supreme Court of Pakistan against the decision of IHC. On 21 August 2023, the Honorable Supreme Court of Pakistan dismissed UPL's CPLA as infructuous on the grounds that FBR had withdrawn their earlier granted condonation dated 30 June 2012, vide letter dated 12 July 2017.

As per the direction of the Honorable Islamabad High Court, for the period July 2008 onward, debit notes can be issued without condonation of time relaxation. However, for revision of sales tax returns condonation of time relaxation is required from FBR. The Company is in the process of obtaining condonation from FBR for revision of sales tax returns and will issue the debit notes for the period July 2004 to March 2011, once the said condonation is provided by FBR. The Company is confident that the said condonation will be obtained and the amount will be recovered from UPL. Accordingly, no provision in this respect has been made in these interim financial statements.

- 15.2 This also includes recoveries of Rs 317 million (30 June 2023: Rs 317 million) made by the tax department during the year ended 30 June 2016, against Sales Tax and Federal Excise Duty (FED) demand of Rs 6,708 million (30 June 2023: Rs 6,708 million) relating to periods July 2012 to June 2014. The Appellate Tribunal Inland Revenue (ATIR) has accepted the Company's appeals and annulled the demands passed by the tax authorities being void ab-initio and without jurisdiction. The Commissioner Inland Revenue (CIR) has filed sales tax reference before Islamabad High Court (IHC) against judgment of ATIR on 09 February 2018. IHC through its judgement dated 15 November 2023 set aside the decision/order of ATIR and

Notes to the Interim Financial Statements [Unaudited]

For Nine Months Ended 31 March 2024

directed ATIR to decide the matter on merits. These demands were raised by tax authorities due to difference between computation of sales/ production reported by the Company in its sales tax returns and sales/ production based on other sources of data.

During the year ended 30 June 2021, additional demand of Rs 9,668 million (30 June 2023: Rs 9,668 million) relating to periods 2017-18 and 2018-19 were raised on the same issue by the Deputy Commissioner Inland Revenue (DCIR), against which, the Company had filed appeals before Commissioner Inland Revenue (Appeals) CIRA. CIRA vide order dated 29 November 2022 remanded back the case to DCIR. The Company has filed appeal before ATIR on 24 January 2023 which is pending.

The Company believes that the matter against which the demands are raised are factually not correct and will be decided in favour of the Company.

		Unaudited 31 March 2024	Audited 30 June 2023
16 INCOME TAX-ADVANCE	Note	----- (Rupees '000)- -----	
Income tax- advance at beginning of the period/ year		33,315,033	31,914,172
Income tax paid during the period/ year		92,406,120	116,480,131
Provision for current taxation- profit or loss	20	(77,032,387)	(110,875,305)
Tax credit related to remeasurement loss on employee retirement benefit plans- other comprehensive income		-	(4,203,965)
Income tax- advance at end of the period/ year	16.1 to 16.5	<u>48,688,766</u>	<u>33,315,033</u>

16.1 This includes amount of Rs 29,727 million (30 June 2023: Rs 29,727 million) paid to tax authorities on account of disallowance of actuarial loss amounting to Rs 63,232 million (30 June 2023: Rs 63,232 million) which the Company claimed in its return for the tax years 2014 to 2018, 2020 and 2022. This actuarial loss was recognized in the books as a result of retrospective application of IAS 19 (as revised in June 2011) 'Employee Benefits' from the year ended 30 June 2014 and onwards. CIRA upheld the disallowances on account of the actuarial loss for tax years 2015 and 2016, however, allowed to claim the actuarial loss for tax years 2014, 2017 and 2018 over a period of seven years. Being aggrieved, the Company has filed appeals against the orders of CIRA in the Appellate Tribunal Inland Revenue (ATIR) for tax years 2014, 2015, 2016, 2017, 2018 and 2020 on 08 January 2016, 30 June 2020, 05 January 2018, 21 August 2019, 12 February 2020 and 20 January 2023 respectively which are currently pending. For tax year 2022, the Company has filed appeal before CIRA on 27 March 2023 which is currently pending. The management, based on opinion of its tax consultant, believes that the actuarial loss is an admissible expense under the tax laws and there is reasonable probability that the matter will be decided in favour of Company by appellate forums available under the law.

16.2 During the year ended 30 June 2014, tax authorities raised demands of Rs 13,370 million (30 June 2023: Rs 13,370 million) by disallowing effect of price discount on sale of crude oil from Kunnar field and have recovered Rs 5,372 million (30 June 2023: Rs 5,372 million) from the Company upto 30 June 2023. During the year ended 30 June 2015, appeal before ATIR against the said demands were decided against the Company. The Company filed a reference application before Islamabad High Court (IHC) against the decision of ATIR. IHC vide order dated 17 February 2016, set aside the order of ATIR and remanded the case back to ATIR with the instructions to pass a speaking order. The case is currently pending before ATIR. Further, IHC vide order dated 14 January 2019 directed ATIR to decide the appeal expeditiously and until seven days after the decision on the Company's appeal, the tax department is restrained from adopting coercive measures for the recovery of the disputed tax liability in the event the appeal is dismissed. Management and its legal advisor are of the view that the price discount is not the income of the Company and hence not liable to tax. Accordingly, management is confident that the matter will be decided in favor of the Company as the discounted price for Kunnar field was finally determined by the Ministry of Energy (Petroleum Division) and the total amount of price discount amount has been paid to the Government of Pakistan (GoP) upon directions from the Ministry of Finance, to this effect.

16.3 Income tax advance includes Rs 1,259 million (30 June 2023: Rs 1,259 million) on account of disallowances made by the Additional Commissioner Inland Revenue (ACIR) in respect of decommissioning cost for tax year 2015. The CIRA vide order dated 18 March 2020 has remanded the case back to ACIR and the Company has filed an appeal against the order of CIRA in ATIR on 30 June 2020. Management believes that the disallowance is against income tax laws and regulations and accordingly no provision has been made in this respect in these interim financial statements.

Notes to the Interim Financial Statements [Unaudited]

For Nine Months Ended 31 March 2024

16.4 Tax authorities have raised demand of Rs 4,703 million for tax years 2016, 2020, 2021 and 2022 (30 June 2023: Rs 17,280 million for tax years 2016, 2020, 2021 and 2022) on account of disallowances of post retirement medical benefits, compensated absences, cost of dry and abandoned wells, workers' profit participation fund, GIDC payable and certain other expenditures due to alleged non deduction of withholding taxes (30 June 2023: alleged production differences and by making disallowances of post retirement medical benefits, compensated absences, cost of dry and abandoned wells, field decommissioned/ surrendered during the year, workers' profit participation fund, GIDC payable and certain other expenditures due to alleged non deduction of withholding taxes) which has been paid (30 June 2023: Rs 16,520 million). Appeals in this respect are pending with CIRA for tax 2022 and with ATIR for tax years 2020 and 2021 filed on 20 January 2023 which are currently pending. Management is confident that the above disallowances do not hold any merits and the related amounts have been lawfully claimed in the tax returns as per the applicable tax laws. Accordingly, no provision has been made in respect of these in these interim financial statements.

16.5 The Honorable Supreme Court of Pakistan through its decision dated 29 November 2023 and written order issued on 8 January 2024, dismissed Civil Petition filed by the tax department and has decided the matter of depletion allowance in favor of the Company. Pursuant to the decision, for the purpose of calculation of depletion allowance in accordance with Rule 3 of Part 1 of the Fifth Schedule to the Income Tax Ordinance, the royalty amount is not to be deducted when establishing the wellhead value. Accordingly, the Company has reversed the provisions amounting to Rs 28,164 million already carried in the financial statements in respect of depletion allowance from tax years 1999 to 2023. The Company is in the process of filing refund applications for relevant tax years.

		Unaudited 31 March 2024	Audited 30 June 2023
17 OTHER FINANCIAL ASSETS	Note	----- (Rupees '000) -----	
Investment in Term Deposit Receipt (TDRs) - at amortised cost	17.1	107,914,725	87,074,657
Investment at fair value through profit or loss - NIT units		355,369	229,830
		<u>108,270,094</u>	<u>87,304,487</u>

17.1 This represents foreign currency TDRs amounting to USD 373 million; Rs 103,738 million (30 June 2023: USD 300.926 million; Rs 86,185 million), and accrued interest amounting to USD 15.036 million; Rs 4,177 million (30 June 2023: USD 3.104 million; Rs 890 million), carrying interest rate ranging from 7.10% to 14.02% (30 June 2023: 10.15% to 13.56%) per annum, having maturities up to six months (30 June 2023: six months).

	Three months ended 31 March		Nine months ended 31 March	
	2024	2023	2024	2023
18 SALES - net	----- (Rupees '000) -----			
Gross sales				
Crude oil	53,018,328	52,489,088	173,227,149	156,138,438
Gas	58,064,381	51,791,121	172,962,632	149,909,854
Liquefied petroleum gas	14,944,453	13,119,113	40,272,895	35,692,693
Sulphur	-	76,818	109,722	76,818
	<u>126,027,162</u>	<u>117,476,140</u>	<u>386,572,398</u>	<u>341,817,803</u>
Government levies				
General sales tax	(12,377,785)	(10,731,695)	(35,858,647)	(30,069,782)
Petroleum Levy	(323,575)	(297,034)	(948,160)	(920,805)
Excise duty	(537,272)	(534,535)	(1,601,878)	(1,678,827)
	<u>(13,238,632)</u>	<u>(11,563,264)</u>	<u>(38,408,685)</u>	<u>(32,669,414)</u>
	<u>112,788,530</u>	<u>105,912,876</u>	<u>348,163,713</u>	<u>309,148,389</u>

- 18.1 In respect of six of its operated concessions, namely, Gurgalot, Sinjhoru, Bitrisim, Khewari, Nim and TAY Blocks and one non-operated Tal Block, Petroleum Concession Agreements (PCAs) were executed under the framework of Petroleum Policies 1994 and 1997. Later on, in pursuance to the option available under Petroleum Policy (PP) 2012, the Tal Block working interest owners wherein the Company's working interest is 27.7632% signed the Supplemental Agreement (SA) dated 28 August 2015 with the GoP for conversion of eligible existing and future discoveries under Tal PCA to the PP 2012. Further, for aforementioned operated Concessions, the Company also signed the SAs for conversion to PP 2012. Under the said arrangement, price regimes prevailing in PP 2007, PP 2009 and PP 2012 in terms of PP 2012 shall be applicable, correlated with the spud dates of the wells in the respective policies starting from 27 November 2007. The conversion package as defined in the SAs included windfall levy on natural gas only.

Oil and Gas Regulatory Authority (OGRA) has been notifying the revised wellhead prices in accordance with the relevant Supplemental Agreements for the period from the commencement of production of the respective discoveries. Accordingly, the financial impacts of the price revision were duly accounted for in the financial statements for the years ended 30 June 2016, 30 June 2017 and 30 June 2018 on completion of the process laid down in the law and in line with the Company's accounting policy.

On 27 December 2017, the Ministry of Energy (Petroleum Division) notified amendments in PP 2012 after approval from the Council of Common Interests (CCI) dated 24 November 2017. These amendments include imposition of Windfall Levy on Oil/Condensate (WLO). Under the said Notification, the Supplemental Agreements already executed for conversion from Petroleum policies of 1994 and 1997 shall be amended within 90 days, failing which the working interest owners will not remain eligible for gas price incentive. On 03 January 2018, the Directorate General Petroleum Concessions (DGPC) has required all exploration and production companies to submit supplemental agreements to incorporate the aforementioned amendments in PCAs signed under 1994 and 1997 policies, for execution within the stipulated time as specified above.

Based on a legal advice, the Company is of the view that terms of the existing PCAs as amended to-date through the supplemental agreements already executed cannot unilaterally be amended by the GoP through introduction of amendment nor can the GoP lawfully require and direct that such amendments be made to include imposition of WLO retrospectively and nor the GoP unilaterally hold and direct that the gas price incentive to which the Company is presently entitled to and receiving under the conversion package as enshrined under the supplemental agreement stands withdrawn or the Company ceases to be eligible for such incentive in case of failure to adopt the unilateral amendments in the existing PCAs. Accordingly, the aforementioned amendments as well as the subsequent letters requiring implementation of the amendments are not enforceable or binding upon the Company.

The Company along with other Joint Operation Partners has challenged the applicability of WLO against the backdrop of supplemental agreements already executed pursuant to PP 2012 in the Honorable Islamabad High Court which has granted stay order till next date of hearing against the CCI decision dated 24 November 2017 on imposition of WLO. As mentioned above, the Company on the advice of its legal counsel is confident that it has sound grounds to defend the aforesaid issue in the Court and that the issue will be decided in favour of the Company.

The cumulative past benefit accrued and recorded in the financial statements by the Company upto 23 November 2017 in the form of revenue and profit after tax is Rs 8,550 million and Rs 4,426 million respectively. However, without prejudice to the Company's stance in the court case, revenue of Rs 37,801 million (30 June 2023: Rs 31,090 million) related to gas price incentive against the supplemental agreements has been set aside on a point forward basis effective 24 November 2017 (the date of decision of CCI).

- 18.2 Gas Sale Agreement (GSA) in respect of Kunnar Pasakhi Deep (KPD) fields between the Company and Sui Southern Gas Company Limited is being finalized and adjustments, if any, will be accounted for in these interim financial statements after execution of GSA.
- 18.3 Gas sales include sales from Nur-Bagla field invoiced on provisional prices. There may be adjustment in revenue upon issuance of final wellhead prices notification by Ministry of Energy (Petroleum Division).

Notes to the Interim Financial Statements [Unaudited]

For Nine Months Ended 31 March 2024

	Note	Three months ended 31 March		Nine months ended 31 March	
		2024	2023	2024	2023
19 FINANCE AND OTHER INCOME		(Rupees '000)			
Income from financial assets					
Interest income on:					
Investments and bank deposits		11,213,695	7,422,909	31,959,227	19,897,886
Finance income- lease		5,371,528	1,969,528	16,635,899	5,892,793
Delayed payments surcharge from customers		2,917,000	-	3,417,000	-
Fair value loss on PIBs	12.5	-	-	(487,136)	-
Dividend income from NIT units		-	-	8,627	11,078
Un-realized gain/ (loss) on investments at fair value through profit or loss		10,670	(27,605)	125,539	(60,159)
Exchange (loss)/ gain- net		(3,114,997)	27,709,954	(8,785,924)	37,032,567
Signature bonus/ contract renewal fee	19.1	305,141	220,671	891,666	1,579,502
Income on account of liquidated damages/ penalty imposed on suppliers		(90,133)	29,217	(46,397)	153,988
Others		657,967	121,344	821,872	676,183
		<u>17,270,871</u>	<u>37,446,018</u>	<u>44,540,373</u>	<u>65,183,838</u>

19.1 This represents income recognized on account of signature bonus/ contract renewal fee in respect of allocation of LPG quota. For contingency related to this matter refer note 11.1.3.

	Note	Three months ended 31 March		Nine months ended 31 March	
		2024	2023	2024	2023
20 TAXATION		(Rupees '000)			
Current tax- charge/ (credit)					
- for the period		37,822,434	27,224,684	105,196,870	83,568,749
- for prior years	16.5	-	-	(28,164,483)	-
		37,822,434	27,224,684	77,032,387	83,568,749
Deferred tax- (credit)/ charge for the period		(4,344,105)	7,920,276	(8,534,653)	9,412,139
		<u>33,478,329</u>	<u>35,144,960</u>	<u>68,497,734</u>	<u>92,980,888</u>

20.1 Various appeals in respect of assessment years 1992-93 to 2002-03, tax years 2003 to 2022 are pending at different appellate forums in the light of the order of the Commissioner of Inland Revenue (Appeals) and decision of the Adjudicator, appointed by both the Company as well as the Federal Board of Revenue (FBR) mainly on the issues of decommissioning cost, depletion allowance, prospecting, exploration and development expenditure, tax rate, super tax and unrealized exchange gain/ loss. Total amount of tax demand against the major issues, raised in respect of assessment years 1992-93 to 2002-03 and tax years 2003 to 2022 amounts to Rs 137,511 million out of which an amount of Rs 127,716 million has been paid to tax authorities and has also been provided for in the financial statements. Prospecting, exploration and development expenditure and unrealized exchange gain/ loss are timing differences, hence, the relevant impacts are also taken in deferred tax.

20.2 During the year ended 30 June 2021, tax authorities have raised demand of Rs 1,047 million for tax year 2013 (30 June 2023: Rs 1,047 million) on account of alleged issue of not offering consideration of sale of working interest in a block for tax. Appeal has been filed by the Company before CIRA on 30 June 2021, which is currently pending adjudication. Management is confident that the above demand does not hold any merit under the applicable tax laws. Accordingly, no provision has been made in respect of these in these interim financial statements.

Notes to the Interim Financial Statements [Unaudited]

For Nine Months Ended 31 March 2024

	Three months ended 31 March		Nine months ended 31 March	
	2024	2023	2024	2023
21 EARNINGS PER SHARE-BASIC AND DILUTED				
Profit for the period (Rupees '000)	47,807,693	64,627,233	171,103,709	159,638,904
Average number of shares outstanding during the period ('000)	4,300,928	4,300,928	4,300,928	4,300,928
Earnings per share-basic (Rupees)	11.12	15.03	39.78	37.12

There is no dilutive effect on the earnings per share of the Company.

22 FAIR VALUE HIERARCHY

The table below analyses financial instruments carried at fair value, by valuation method. The different levels have been defined as follows:

Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities.

Level 2: inputs other than quoted market prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).

Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

	Level 1	Level 2	Level 3
Financial assets measured at fair value			
Other financial assets- NIT units			
31 March 2024	355,369	-	-
30 June 2023	229,830	-	-

	31 March	
	2024	2023
23 Cash and Cash Equivalents		
Cash and bank balances	20,363,344	11,434,914
Short term highly liquid investments		
Investment in Term Deposit Receipts	107,914,725	83,587,041
	<u>128,278,069</u>	<u>95,021,955</u>

24 RELATED PARTIES TRANSACTIONS

As explained in note 1, the Pakistan Sovereign Wealth Fund Act, 2023 became effective during the current period. Under the said Act, the GoP's shareholding in the Company stands transferred to the PSWF. PSWF is owned and controlled by Federal Government. Therefore, all entities owned and controlled by the Government of Pakistan are related parties of the Company. Other related parties comprise associated companies, major shareholders, directors, companies with common directorship, key management personnel, OGDCL employees empowerment trust, employees pension trust and gratuity fund. The Company in normal course of business pays for airfare, electricity, telephone, gas, yield analysis required under Petroleum Concession Agreements and make regulatory payments to entities controlled by the GoP which are not material, hence not disclosed in these interim financial statements. Transactions with related parties other than disclosed below are disclosed in relevant notes to these interim financial statements. Transactions of the Company with related parties and balances outstanding at period end are as follows:

Notes to the Interim Financial Statements [Unaudited]

For Nine Months Ended 31 March 2024

Nine months ended 31 March

2024 2023

----- (Rupees '000) -----

MPCL- Associated company- 20% share holding of the Company and common directorship

Share of profit in associate- net of taxation	11,251,357	7,158,588
Share of other comprehensive income of the associate- net of taxation	37,253	48,131
Dividend received	4,127,474	3,995,182
Expenditure charged (by)/ to joint operations partner- net	(4,515,391)	(178,077)
Cash calls (paid)/ received from joint operations partner- net	(3,106,345)	897,595
Share (various fields) payable as at 31 March	1,850,484	1,328,938
Share (various fields) receivable as at 31 March	26,285	-

PIOL- Associated company- 25% share holding of the Company and common directorship

Investment made during the period	7,047,500	2,227,500
Share of loss in associate	(67,648)	(226,306)
Share of other comprehensive income	(250,163)	794,276

PMPL- Associated company- 33.33% share holding of the Company and common directorship

Investment made during the period	3,118,455	36,192,502
Share of loss in associate	(1,768,331)	-
Share of other comprehensive income	(498,130)	-

Major shareholders

Government of Pakistan (74.97% share holding)		
Dividend paid	19,880,000	18,864,520
Dividend paid- Privatization Commission of Pakistan	2,209,000	2,095,995

OGDCL Employees' Empowerment Trust (10.05% share holding)- note 7

Dividend withheld	40,006,503	36,268,068
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Related parties by virtue of the GoP holdings and/ or common directorship

Sui Northern Gas Pipelines Limited

Sale of natural gas	84,495,390	65,975,830
Trade debts as at 31 March	259,591,301	205,333,017

Pakistan State Oil Company Limited

Sale of liquefied petroleum gas	665,848	858,887
Purchase of petroleum, oil and lubricants	3,292,746	85,031
Payable as at 31 March	105,734	17,600
Advance against sale of LPG as at 31 March	187,716	385,014

Pakistan Petroleum Limited

Payable as at 31 March	206	84,835
Expenditure charged (by)/ to joint operations partner- net	(296,189)	(1,087,482)
Cash calls received from / (paid to) joint operations partner- net	322,233	(663,812)
Share (various fields) receivable as at 31 March	1,600,877	1,774,347
Share (various fields) payable as at 31 March	3,226,654	2,404,525

Notes to the Interim Financial Statements [Unaudited]

For Nine Months Ended 31 March 2024

RELATED PARTIES TRANSACTIONS - Continued	Nine months ended 31 March	
	2024	2023
	----- (Rupees '000) -----	
Pak Arab Refinery Company Limited		
Sale of crude oil	23,066,986	18,677,291
Trade debts as at 31 March	7,759,404	7,024,796
PARCO Pearl Gas (Private) Limited		
Sale of liquefied petroleum gas	1,036,636	858,016
Advance against sale of LPG as at 31 March	32,879	33,822
Pakistan Refinery Limited		
Sale of crude oil	7,851,318	9,088,672
Trade debts as at 31 March	5,434,168	5,832,308
Khyber Pakhtunkhwa Oil & Gas Company (KPOGCL)		
Expenditure charged to joint operations partner	63,248	13,296
Cash calls received from joint operations partner	516,618	27,033
KPOGCL share (various fields) receivable as at 31 March	886,785	5,598
Signature bonus received	-	755,798
Sindh Energy Holding Company Limited (SEHCL)		
Expenditure charged to joint operations partner	296	593
Cash calls received from joint operations partner	-	30,541
SEHCL share (various fields) Payable as at 31 March	-	2,121
SEHCL share (various fields) receivable as at 31 March	8,080	-
Sui Southern Gas Company Limited		
Sale of natural gas	40,511,999	39,498,493
Sale of liquefied petroleum gas	1,123,926	987,395
Trade debts as at 31 March	242,825,153	209,229,361
Advance against sale of LPG as at 31 March	69,440	24,184
Sui Southern Gas Company LPG (Pvt) Limited		
Sale of liquefied petroleum gas	190,550	675,971
Advance against sale of LPG as at 31 March	8,185	60,367
Government Holdings (Private) Limited (GHPL)		
Expenditure charged to joint operations partner	4,664,572	2,513,064
Cash calls received from joint operations partner	4,007,917	3,743,228
GHPL share (various fields) receivable as at 31 March	3,597,924	1,712,817
GHPL share (various fields) payable as at 31 March	-	2,824,810
National Investment Trust		
Investment as at 31 March	355,369	234,915
Dividend received	8,627	11,078
National Bank of Pakistan		
Balance at bank as at 31 March	2,134,063	4,060,994
Balance of investment in TDRs as at 31 March	77,258,913	32,374,000
Interest earned	6,874,058	1,719,919
Power Holding Limited (PHL)		
Mark-up earned	15,139,963	9,992,700
Balance of past due principal repayment of TFCs as at 31 March	82,000,000	82,000,000
Balance of past due mark-up receivable on TFCs as at 31 March	88,347,432	68,687,336

Notes to the Interim Financial Statements [Unaudited]

For Nine Months Ended 31 March 2024

RELATED PARTIES TRANSACTIONS - Continued

	Nine months ended 31 March	
	2024	2023
	----- (Rupees '000) -----	
National Insurance Company Limited		
Insurance premium paid	1,639,901	661,188
Payable as at 31 March	5,578	4,323
National Logistic Cell		
Crude transportation charges paid	1,258,248	847,406
Payable as at 31 March	505,869	540,280
Enar Petrotech Services Limited		
Consultancy services	15,129	26,692
Enar Petroleum Refining Facility		
Sale of crude oil	25,648,424	20,698,226
Trade debts as at 31 March	5,565,785	6,394,797
Other related parties		
Contribution to pension fund	2,000,000	2,000,000
Contribution to gratuity fund	189,493	133,470
Remuneration including benefits and perquisites of key management personnel	935,212	518,351

25 DISCLOSURE REQUIREMENTS FOR ALL SHARES ISLAMIC INDEX

Following information has been disclosed as required under para 10 of Part-I of the Fourth Schedule to the Companies Act, 2017.

Description	Explanation	Rupees '000
Bank balances as at 31 March 2024	Placed under Shariah permissible arrangement	1,208,334
Return on bank deposits for the period ended 31 March 2024	Placed under Shariah permissible arrangement	911,288
Revenue earned for the period ended 31 March 2024	Earned from Shariah compliant business	348,163,713
Relationship with banks having Islamic windows	Meezan Bank Limited, Dubai Islamic Bank & Faysal Bank Limited	

Disclosures other than above are not applicable to the Company.

Notes to the Interim Financial Statements [Unaudited]

For Nine Months Ended 31 March 2024

26 RISK MANAGEMENT

Financial risk management objectives and policies are consistent with that disclosed in the annual audited financial statements for the year ended 30 June 2023.

27 NON ADJUSTING EVENT AFTER REPORTING DATE

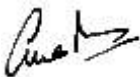
27.1 The Board of Directors approved interim cash dividend at the rate of Rs 2.00 per share amounting to Rs 8,602 million in its meeting held on 29 April 2024.

28 GENERAL

28.1 Figures have been rounded off to the nearest thousand of rupees, unless otherwise stated.

29 DATE OF AUTHORIZATION FOR ISSUE

These interim financial statements were authorized for issue on 29 April 2024 by the Board of Directors of the Company.



Chief Financial Officer



Chief Executive



Director

دوران 171.104 بلین روپے بعد از ٹیکس منافع درج کیا (مالی سال 2022-23 کے نو ماہ کے دوران: 159.639 بلین روپے) جو کہ 39.78 روپے فی شیئر کی آمدن پر منتج ہوا (مالی سال 2022-23 کے نو ماہ کے دوران: 37.12 روپے)۔

منافع منقسمہ

بورڈ آف ڈائریکٹرز نے 30 جون 2024 کو اختتام پذیر ہونے والے سال کیلئے تیسرے عبوری منافع منقسمہ 2.00 روپے فی شیئر (20 فیصد) کا اعلان کیا ہے۔ یہ مالی سال کے دوران اعلان وادائیگی شدہ پہلے اور دوسرے عبوری منافع منقسمہ بالترتیب 1.60 روپے فی شیئر (16.0 فیصد) اور 2.50 روپے فی شیئر (25.00 فیصد) مجموعی طور پر 4.10 روپے فی شیئر (41.00 فیصد) کے علاوہ ہے۔

اظہار تشکر

OGDCL کا بورڈ آف ڈائریکٹرز ادارہ جاتی ترقی اور کامیابی کے سفر میں تمام سٹیک ہولڈرز کے مسلسل تعاون کو سراہتا ہے۔ بورڈ کمپنی کے ہر سطح پر موجود ملازمین کی کاوشوں پر بھی انہیں خراج تحسین پیش کرتا ہے جن کی بدولت کمپنی انڈسٹری میں محفوظ اور ذمہ دارانہ انداز میں بہترین کاروباری اور مالی کارکردگی کا مظاہرہ کر رہی ہے۔

بورڈ کی جانب سے

احمد حیات لک

(مئنجنگ ڈائریکٹر/سی ای او)

ظفر مسعود

(چیئرمین)

29 اپریل 2024

شیل گیس اور ٹائٹ گیس کی سرگرمیاں

OGDCL نے آپریٹڈ فیلڈز میں شیل گیس کا تخمینہ لگانے کی کاوشوں کے دوران 4 فروری 2024 کو KUC-1 کنوئیں پر تیسرے اور تیسری عمودی سیکشن میں فریک جاب کی سرگرمی منعقد کی۔ مرحلہ-3 کی فلو بیک کی ٹیسٹنگ جاری ہے۔ آگے بڑھتے ہوئے تین عمودی مرحلوں میں سے سب سے زیادہ اثر آرزوں کو اوفی فریکس کیلئے منتخب کیا جائے گا۔ ٹرن کی پراجیکٹ کے طور پر KUC-1 (اُفقی) کی ڈرلنگ اور ہائیڈرالک فریکچرنگ کے ساتھ ساتھ باہمی مشاورتی خدمات کیلئے ٹی او آرز کی تیاری جاری ہے۔ کمپنی ٹائٹ گیس کی تلاش کے پروگرام پر تیزی سے عملدرآمد کر رہی ہے، اس پروگرام کے تحت صوبہ سندھ کے ضلع سجاول کے نورویسٹ-1 میں اپریل 2024 میں ٹائٹ گیس کی دریافت ہوئی تھی۔ مختصر مدت میں صوبہ سندھ کے 6-7 آپریٹڈ کنوؤں پر فریکنگ کی منصوبہ بندی کی گئی ہے۔ جبکہ طویل مدتی منصوبہ بندی کے تحت ٹائٹ گیس کی ممکنہ تشخیص کے مطالعہ کی بنیاد پر نئے مواقعوں پر کام کیا جائے گا جس کیلئے ٹینڈر شائع کر دیا گیا ہے۔

انوائسمنٹل، سوشل، گورننس اور قابل تجدید ذرائع سے متعلق اقدامات

چونکہ ESG مختصر، درمیانے اور طویل مدتی انٹراپرائز ویلیو کیلئے لازم پائیداری کے عوامل کو ظاہر کرتا ہے، اس لئے بورڈ نے ESG (انوائسمنٹل، سوشل اور گورننس) کمیٹی تشکیل دی ہے جو کہ ESG کے مقاصد اور اہداف کے تعین کے ساتھ ساتھ کمپنی کی ESG پالیسیوں اور حکمت عملیوں کے آغاز اور جانچ پڑتال، مربوط ای ایس جی مینجمنٹ فریم ورک کی یقین دہانی، اسٹیک ہولڈرز کی دلچسپی اور سالانہ ESG / پائیداری رپورٹ کی منظوری میں بورڈ کی راہنمائی کی ذمہ دار ہوگی۔ کمپنی میں ESG فریم ورک کی تیاری اور نفاذ کا عمل شروع کر دیا گیا ہے تاکہ جی آر آئی معیارات اور عالمی طریقہ کار پر عملدرآمد یقینی بنایا جاسکے۔ مزید برآں، کمپنی توانائی کے حصول کے ذرائع میں تنوع بشمول سولر، چھوٹے اور گرین ہائیڈروجن پروجیکٹس کو مرکز کر رہی ہے اور توانائی کے قابل تجدید ذرائع کیلئے مختلف اقدامات عمل میں لائے گئے ہیں۔ کمپنی گرین ہائیڈروجن، صاف انرجی ٹیکنالوجیز، ڈی کاربونا ئیشن وغیرہ کے مختلف منصوبوں کیلئے تعلیمی اداروں کو بھی معاونت فراہم کر رہی ہے۔

مالیاتی نتائج

OGDCL نے 31 مارچ 2024 کو اختتام پذیر ہونے والے نوماہ کے دوران 348.164 بلین روپے کی بہتر سلیز آمدن حاصل کی (مالی سال 2022-23 کے نوماہ میں: 309.148 بلین روپے)۔ زیادہ سلیز بنیادی طور پر موزوں شرح مبادلہ کے فرق کی وجہ سے ممکن ہوئی جبکہ خام تیل کی قیمت میں ناموافق فرق نے جزوی طور پر منفی اثر ڈالا۔ خام تیل، گیس اور ایل پی جی کی اوسط حاصل شدہ قیمتیں بالترتیب 68.72 امریکی ڈالر فی بیرل (مالی سال 2022-23 کے نوماہ میں: 75.01 امریکی ڈالر فی بیرل)، 713.15 روپے فی Mcf (مالی سال 2022-23 کے نوماہ میں: 588.96 روپے فی Mcf) اور 163,309 روپے فی ٹن (مالی سال 2022-23 کے نوماہ میں: 149,624 روپے فی ٹن) رہیں۔ اوسط شرح مبادلہ 284.88 روپے فی امریکی ڈالر (مالی سال 2022-23 کے نوماہ میں: 236.25 روپے فی امریکی ڈالر) درج ہوا۔

تاہم، کمپنی کا منافع کرایہ فیسوں، سیکسز (پاساکی، پاساکی) نارتھ اور قادر پور میں 30 سالہ مدت مکمل ہونے کے بعد لیز کی تجدید کی مدد میں اضافی 15 فیصد اضافی (بشمول تنخواہوں، اجرت و مراعات اور ترقیاتی اور پیداواری اثاثہ جات کی فرسنگ کی مدد میں ہونے والے اخراجات کی وجہ سے متاثر ہوا۔ مزید برآں، شرح مبادلہ کی مدد میں نقصان، تکنیکی خدمات سے متعلقہ غیر مختص شدہ اخراجات میں اضافے اور فنانس لاگت نے بھی کاروباری مالیات کو متاثر کیا۔ جبکہ ایسوی ایٹ کے منافع شیئر میں اضافہ اور سپریم کورٹ کے 8 جنوری 2024 کے فیصلے کی روشنی میں سابقہ ادوار سے متعلق ڈیپلیٹن الاؤنس کے تخمینہ میں کمی نے زیریں سطح کے مالیات پر مثبت اثر ڈالا۔ مجموعی طور پر، کمپنی نے زیر جائزہ مدت کے

زیرِ جائزہ مدت کے دوران خام تیل، گیس اور ایل پی جی کی بلند ترین مجموعی یومیہ پیداوار 35,857 بیرل، MMcf اور 818 ٹن ریکارڈ کی گئی۔ آپریٹڈ اور نان آپریٹڈ مشینز کے فیلڈز سے خام تیل، گیس اور ایل پی جی کی اوسط یومیہ قابلِ فروخت پیداوار درج ذیل ہے:

نومہ سال 2022-23	نومہ سال 2023-24	پیمائش کی اکائیاں	مصنوعات
33,034	33,339	بیرل یومیہ	خام تیل
765	720	MMcf یومیہ	گیس
732	735	ٹن یومیہ	ایل پی جی

بیٹانی فیلڈ ڈویلپمنٹ

OGDCL نے جون 2023 کے دوران ولی-1 میں ابتدائی پیداواری سہولیات (EPF) کی ڈویلپمنٹ کی تکمیل کر کے بیٹانی فیلڈ سے پیداوار کا کامیابی سے آغاز کر دیا ہے۔ فی الوقت یہ فیلڈ آپریشنل ہے اور یہاں سے تقریباً 980 بیرل یومیہ خام تیل اور 13.5 MMcf یومیہ گیس حاصل ہو رہی ہے۔ تیل و گیس کی پیداواری میں بڑھوتری کیلئے مزید فیلڈ ڈویلپمنٹ جاری ہے، اور اس سلسلے میں بیٹانی-2 اور بیٹانی ڈیپ-1 کے کنوؤں پر ڈرلنگ جاری ہے۔

ریکوڈک مائننگ پراجیکٹ

کاروبار میں تنوع کیلئے OGDCL نے وفاقی حکومت، حکومت بلوچستان، جی ایچ پی ایل، پی پی ایل اور بیرک گولڈ کارپوریشن کے ساتھ ریکوڈک سے سونے اور تانبے کے ذخائر نکالنے کیلئے حتمی معاہدے کیے ہیں۔ حکومتی سرپرستی میں کمپنیز (SOEs) OGDCL، پی پی ایل اور جی ایچ پی ایل اس پراجیکٹ میں 25 فیصد ایکویٹی کے حامل ہوں گے جو کہ مساوی طور پر ان کمپنیوں میں تقسیم ہوگا۔ جبکہ بیرک گولڈ انتظامی اور آپریٹنگ حقوق کے ساتھ 50 فیصد ایکویٹی کی حامل ہوگی اور بقایا 25 فیصد ایکویٹی حکومت بلوچستان کے پاس ہوگی۔ SOEs کی ایکویٹی شیئرز ہولڈنگ کو منظم کرنے کیلئے پاکستان منرلز (پرائیویٹ) لمیٹڈ کے نام سے ایک Special Purpose Vehicle کو وجود میں لایا گیا ہے۔ فی الحال، پراجیکٹ کی فیزیبلٹی سٹڈی پر کام جاری ہے اور یہ 2024 کے اواخر تک مکمل ہونے کی اُمید ہے۔

الوٹھپی آف شور بلاک-5

آف شور بلاک-5 میں مکمل منصوبہ بندی کے تحت تلاش اور تشخیص کی سرگرمیاں جاری ہیں۔ اس سلسلے میں ایس ایبڈ سلیکٹ اسٹڈی مکمل کی جا چکی ہے جبکہ کنسپٹ ڈیزائن (Pre-FEED) سٹڈی جاری ہے۔ فیلڈ ڈویلپمنٹ پلان مورخہ 15 دسمبر 2023 کو ADNOC کو جمع کروایا جا چکا ہے اور فی الحال ADNOC ٹیم کے زیرِ جائزہ ہے۔ مزید برآں 1 سطحی دریا فنی کنواں اور 3 تشخیصی کنوؤں کی کھدائی کا معاہدہ ہو چکا ہے۔ ان کنوؤں کی کھدائی اپریل تا نومبر 2024 تک متوقع ہے، پہلا تشخیصی کنواں 10 اپریل 2024 کو کھودا گیا۔

تیل و گیس کی پیداوار

OGDCL نئے دریافتی، تشخیصی اور ڈویلپمنٹ کنوؤں کو پیداواری سسٹم میں تیزی سے شامل کر کے ہائیڈروکاربن کی پیداوار کو برقرار رکھنے اور اس میں اضافہ کیلئے تمام کوششیں بروئے کار لارہی ہے اور اس کے ساتھ ساتھ کمپنی پختہ پیداواری فیلڈز سے قدرتی کمی کو کم سے کم کرنے کیلئے نئی پیداواری تکنیک اور جدید ٹیکنالوجی کا استعمال بھی یقینی بنا رہی ہے۔ اس سلسلہ میں کمپنی زیر جائزہ مدت کے دوران ملک کی مجموعی تیل، قدرتی گیس اور ایل پی جی کی پیداوار میں بالترتیب 46 فیصد، 28 فیصد اور 38 فیصد کی حصہ دار رہی (ماخذ: PPIIS)۔

زیر جائزہ مدت کے دوران، OGDCL کی خام تیل، گیس اور ایل پی جی کی اوسط یومیہ پیداوار بالترتیب 33,339 بیرل، 720 MMcf اور 735 ٹن رہی جو کہ گزشتہ سال کی اسی مدت کے دوران 33,034 بیرل، 765 MMcf اور 732 ٹن تھی۔ کمپنی نے بیٹانی اور نم ایسٹ فیلڈز سے پیداوار کے آغاز اور پیداواری اصلاحی کوششوں کی بدولت خام تیل اور ایل پی جی کی مقدار میں استحکام حاصل کیا۔ تاہم پختہ کنوؤں سے قدرتی تخفیف اور پاسا سکی 5- اور سونو-7 میں ای ایس پی مکینیکل مسائل اور چنڈا، دکھنی، قادر پور، کے پی ڈی-ٹی اے وائے اور اُچ اور II کے پلائٹس پر سالانہ ٹرن اراؤنڈ (ATA) کی وجہ سے پیداوار جزوی طور پر متاثر ہوئی (سال 2022-23 کے نو ماہ کے دوران: تین پلائٹس پر ATA)۔ اسی طرح، ایس این جی پی ایل کے سسٹم میں رکاوٹوں سے قادر پور، ہنڈا، چنڈا، ڈھوک حسین اور توغ فیلڈز اور یو پی ایل کی جانب سے توانائی کے خریداروں کی کم طلب کی وجہ سے اُچ فیلڈ سے کم گیس ان ٹیک کی وجہ سے پیداوار میں کمی ہوئی۔ مزید برآں، قدرتی تخفیف کی مد میں این جے وی فیلڈز سے پیداوار میں کمی ریکارڈ کی گئی۔

OGDCL نے پیداوار کی برقراری اور احیاء کیلئے پیداواری سسٹم میں نم ایسٹ-1، درس ویسٹ-2، ہنڈا-11، سونو-9، چک-2، 63-، اُچ 34- اور سلیمان-1 اور 2 کے کنوؤں شامل کیے جن سے مجموعی طور پر 405,501 بیرل خام تیل اور 1,945 MMcf گیس کی پیداوار حاصل ہوئی۔

اس کے ساتھ ساتھ کمپنی نے پختہ کنوؤں کی پیداوار میں قدرتی کمی پر قابو پانے اور پیداوار کے احیا کیلئے زیر جائزہ مدت کے دوران 11 رگ کے ساتھ اور 49 رگ کے بغیر مجموعی طور پر 60 ورک اور سرانجام دیئے۔ مزید برآں، موجودہ کنوؤں کے بہاؤ کے دائرہ کار میں بہتری لانے کیلئے پیداواری فیلڈز؛ دکھنی، ہنڈو، پاسا سکی، کے پی ڈی-ٹی اے وائے، اُچ اور قادر پور فیلڈز میں پریشر سروسے کا کام بھی مکمل کیا گیا۔ علاوہ ازیں پاسا سکی-11 اور سونو-9 میں الیکٹریکل Submersible پمپس نصب کیے گئے جس سے تیل کی یومیہ پیداوار میں 3,350 بیرل کا اضافہ ہوا۔ ذاتی انتظامات سے ایف ای سی کپریشن اور آپریشنل اصلاحات کے ذریعے دسمبر 2023 میں کے پی ڈی فیلڈ سے 6 کم پریشر کے حامل کنوؤں بھی پیداواری نظام میں دوبارہ شامل کیے گئے۔ جن سے تیل، گیس اور ایل پی جی کی یومیہ قطعی پیداوار بالترتیب 150 بیرل، 16 MMcf اور 18 ٹن رہی۔

اور دیگر اشیاء کی عدم دستیابی سے ڈرلنگ سرگرمیاں متاثر ہوئیں جو رگ N-1 کی سٹینگ اور دیگر رگز کے مرمتی/دیکھ بھال کے کام میں تاخیر کا باعث بھی بنیں۔

دریافتیں

زیر جائزہ مدت کے دوران OGDCL کی جانب سے نئے ذخائر کی تلاش کیلئے کی گئی کاوشوں کا نتیجہ چک 1-214 ضلع رحیم یار خان، صوبہ پنجاب، درس ویسٹ-2، ضلع ٹنڈوالہ یار اور کھارو-1 ضلع خیر پور، صوبہ سندھ اور توغ-2 ضلع کوہاٹ، صوبہ خیبر پختونخوا میں گیس کی دریافتوں کی صورت میں نکلا (مالی سال 2022-23 کے نو ماہ کے دوران: 3 دریافتیں)۔ ان مذکورہ بالا دریافتوں سے یومیہ مجموعی 481 بیرل تیل اور 28 MMcf گیس کی پیداوار متوقع ہے۔

ترقیاتی منصوبہ جات

کمپنی کے جاری ترقیاتی منصوبوں کی موجودہ صورتحال درج ذیل ہے

منصوبے کا نام	منصوبے کا محل وقوع	مالکان کا عملی مفاد	تاریخ تکمیل	حالیہ صورتحال
کھیواڑی	خیر پور، سندھ	OGDCL 77.50% GHPL 22.50%	اکتوبر 2023	گیس پائپ لائن کی چھائی اور پلانٹ/گیدرنگ فیسلیڈیز کی تنصیب کا کام مکمل ہو چکا ہے اور فیڈ سے پیداوار جاری ہے
جھل گسی	جھل گسی، بلوچستان	OGDCL 56% POL 24% GHPL 20%	جولائی 2024	پی سی سی کنٹریکٹر کی خدمات حاصل کی جا چکی ہیں اور پراجیکٹ پر عملدرآمد جارہا ہے
دکھنی کمپریشن	انک، پنجاب	OGDCL 100%	مئی 2025	ای پی سی سی کنٹریکٹر کو کنٹریکٹ تفویض ہو چکا ہے اور پراجیکٹ ڈیزائن اور انجینئرنگ کے مراحل میں ہے
کے پی ڈی ٹی کے اے وائے کمپریشن	حیدرآباد، سندھ	KPD: OGDCL 100% TAY: OGDCL 77.50% GHPL 22.50%	اگست 2025	ای پی سی سی کنٹریکٹر کو کنٹریکٹ تفویض ہو چکا ہے اور پراجیکٹ ڈیزائن اور انجینئرنگ کے مراحل میں ہے
اُچ کمپریشن	ڈیرہ گہٹی، بلوچستان	OGDCL 100%	اکتوبر 2025	ای پی سی سی کنٹریکٹر کو کنٹریکٹ تفویض ہو چکا ہے اور پراجیکٹ ڈیزائن اور انجینئرنگ کے مراحل میں ہے

ڈائریکٹرز کا عبوری جائزہ

آئل اینڈ گیس ڈویلپمنٹ کمپنی لمیٹڈ (OGDCL) کا بورڈ آف ڈائریکٹرز 31 مارچ 2024 کو اختتام پذیر ہونے والے نو ماہ کیلئے کمپنی کی کاروباری اور مالی کارکردگی مع غیر آڈٹ شدہ مجموعی عبوری مالیاتی معلومات کا جامع جائزہ پیش کرتے ہوئے خوشی محسوس کر رہا ہے۔

جغرافیائی تناؤ اور OPEC گروپ کی جانب سے پیداواری بندش میں توسیع کی وجہ سے زیر جائزہ مدت کے دوران بین الاقوامی خام تیل کی قیمتیں مستحکم رہیں۔ خام تیل کی اوسط قیمت 183.47 امریکی ڈالر فی بیرل رہی جو کہ گزشتہ سال کے اسی عرصہ میں 189.07 امریکی ڈالر فی بیرل تھی۔ تیل کی بین الاقوامی قیمتوں میں اتار چڑھاؤ، ایل سیز کھلنے کے موجود مسائل اور ایس این جی پی ایل اور یو پی ایل کی جانب سے کم پیداواری طلب کے باوجود OGDCL نے زیر جائزہ مدت میں کاروباری اور مالی سطح پر مستحکم کارکردگی پیش کی۔ پیداواری اصلاحی منصوبہ (Production Optimization Plan) کے تحت مختلف کنوؤں کے مجموعی طور پر یومیہ 1,497 بیرل خام تیل اور 6.8 MMcf گیس کی اضافی پیداوار مشاہدے میں آئی۔ مالی طور پر 31 مارچ 2024 کو اختتام پذیر ہونے والی مدت کیلئے کمپنی نے بالائی اور زیریں سطح پر بالترتیب 13 فیصد اور 7 فیصد نمو کے ساتھ مضبوط کارکردگی کا مظاہرہ کیا۔

تلاشی و ترقیاتی سرگرمیاں

پاکستان کے E&P شعبہ میں مارکیٹ لیڈر ہونے کے ناطے، OGDCL ملک میں تلاش کا سب سے زیادہ رقبہ رکھتی ہے جو کہ 31 مارچ 2024 کو 99,268 مربع کلومیٹرز تھا۔ کمپنی کا یہ رقبہ ملک کے کل زیر تلاش رقبہ کا 39 فیصد تھا (ماخذ: PPIS)۔ فی الوقت کمپنی کا تلاش کا رقبہ جون (54) سو فیصد ملکیتی اور مشترکہ تلاشی اؤسنسوں پر مشتمل ہے۔ مزید برآں، کمپنی دیگر E&P کمپنیوں کے زیر انتظام تلاش و پیداوار کے 13 بلاکس میں عملی مفادات (Working Interests) بھی رکھتی ہے۔ زیر جائزہ مدت کے دوران کمپنی کو 6 تشخیصی بلاکس تفویض کیے گئے جن میں 4 آپریٹنگ بلاکس اور 2 نان آپریٹنگ بلاکس شامل تھے۔

OGDCL نے تیل و گیس کے ذخائر بڑھانے کی اپنی حکمت عملی کے تحت زیر جائزہ مدت کے دوران 810 لائن کلومیٹرز 2D سیمیک ڈیٹا (مالی سال 2023-2022 کے نو ماہ کے دوران: 239, 1 لائن کلومیٹرز) اور 577 مربع کلومیٹرز 3D سیمیک ڈیٹا (مالی سال 2023-2022 کے نو ماہ کے دوران: 482 لائن کلومیٹرز) حاصل کیا۔ زیر جائزہ مدت کے دوران یہ حاصل کردہ 2D اور 3D سیمیک ڈیٹا ملک کے کل حاصل کردہ ڈیٹا کا بالترتیب 41 فیصد اور 79 فیصد ہے (ماخذ: PPIS)۔ علاوہ ازیں، کمپنی نے 5,037 لائن کلومیٹرز 2D ڈیٹا اپنے ذاتی وسائل استعمال کرتے ہوئے پرائس/ری پرائس بھی کیا۔ تاہم، اس مدت کے دوران ایل سی کے مسائل کی بدولت درآمدی زمینی ایکٹرائٹس کی عدم دستیابی، شدید بارشوں اور سیکورٹی مسائل کی وجہ سے تڑا/اور کزنٹی پراجیکٹ کے آغاز نہ ہونے سے 3D سیمیک سرگرمیاں متاثر رہیں۔

ڈرلنگ کی سطح پر OGDCL نے 08 کنوؤں کی کھدائی کی (مالی سال 2023-2022 کے نو ماہ کے دوران: 4 کنوئیں) جس میں 3 آزمائشی کنوئیں، کھارو-1، بیٹانی ڈیپ-1 اور ولی داد-1 اور 5 ڈویلپمنٹ کنوئیں؛ توغ-2، سونو-9، کنارویٹ-3، بلوچ-2 اور اُچ-35 شامل ہیں۔ مزید برآں، گزشتہ مالی سال سے جاری 4 کنوؤں کی کھدائی اور جانچ کا عمل بھی مکمل کیا گیا، جبکہ چھ ماہ کے دوران کل 25,777 میٹرز کھدائی کی گئی (مالی سال 2023-2022 کے پہلے نو ماہ کے دوران: 23,959 میٹرز)۔ تاہم ایل سی کے مسائل کی وجہ سے رگ کے سپئر پارٹس



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